

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

875' FSL 920' FWL, Sec. 7, T-32-N, R-6-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-29363

5. Lease Number

Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name

Allison Unit

8. Well No.

145

9. Pool Name or Wildcat
Basin Fruitland Coal

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to workover the subject well according to the attached procedure.

SIGNATURE



(DWM) Regulatory Administrator January 6, 1999

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by

Title

Date

JAN - 7 1999

Allison #145
WORKOVER PROCEDURE

Unit M, Section 7, T32N-R6W, San Juan County, New Mexico

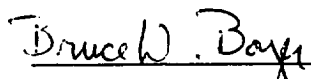
Lat. 36.989900 / 36° 59.39'

Long. 107.505370 / 107° 30.32'

1. MIRU pulling unit.
2. RU and POOH with 5/8" rod string and downhole pump. There are no records to indicate the number of rods; however, the last known seating nipple location is @ ~3051'.
3. NDWH / NUBOP.
4. PU two joints of tubing. TIH to tag for fill. If there is no fill, skip step #6.
5. TOH standing back 2-3/8" tubing. (Tubing is set @ 3084' - there are 98 jts of 2-3/8" 4.7# J-55). Look for a hole(s) in the tubing string as it is pulled. Lay down and replace bad joints as needed.
6. PU 4-3/4" bit on tubing and TIH to COTD. Circ hole clean. (Note: PBTD is @ ~3127').
7. TIH w/ 2-3/8" tubing string and land tubing @ 3120'. Purge valve will be on bottom followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
8. Hang tubing in donut. NDBOP / NUWH.
9. TIH w/ new 1.25" top hold down pump, existing 5/8" Grade D sucker rods, polished rod, and polished rod liner (Note: Vendor contact is listed below). Install rod guides so that they are positioned at the depth(s) where the hole(s) was found in the tubing string.
10. Seat the downhole pump, hang horses head, and space out pump.
11. Load tubing, and pressure test.
12. Start pumping unit and test (adjust spacing if needed).
13. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.


Prepared: D.W. Mussett

 1-5-99
Approved: Drilling Supt.

Pump Vendor: Energy Pump
Leo Noyes 564-2874