

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078495
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454	7. If Unit or CA, Agreement Designation San Juan 32-7 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit D, 1189' FNL & 864' FWL Section 22, T32N, R7W	8. Well Name and No. SJ 32-7 #32A
	9. API Well No. 30-045-29364
	10. Field and Pool, or exploratory Area Blanco Mesaverde
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforations & Stim.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See the attached for the perforations and the volumes and pressures on the acid and frac job on the abovementioned well.

RECEIVED
JUL 01 1996
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
96 JUN 28 PM 3:39
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed *J. J. Hirsch* Title Env./Regulatory Engineer Date 6-28-96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
RV *2074*

San Juan 32-7 #32A
Perforations and Stimulation Volumes

RU Bluejet perforated. Perforated as follows:

1 sp2f with .28" hole

6111' - 6091'	20 ft	11 hole
6077' - 6043'	34 ft	18 holes

1 spf with .28" hole

6036'	1 ft.	1 holes
5960' - 5956'	5 ft.	5 holes
5939' - 5936'	4 ft.	4 holes
5920 - 5916'	5 ft.	5 holes
5898' - 5894'	5 ft.	5 holes
<u>5716'</u>	<u>1 ft.</u>	<u>1 holes</u>
TOTAL	50 ft	50 holes

Acidize and Frac'd as follows:

38 bbls of 15% HCl & 75 balls
Treating fluid 180,339 gals 1% KCl
200,000 # 20/40 Arizona Sand
Treating pressure - Max. 3200 psi, Min. 1740 psi, Avg. 2700 psi
Avg rate @ 79 bpm, ISIP 850 psi.