

(November 1983)
(formerly 9-330)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved

Budget Bureau No. 1004-0137

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL

GAS

WELL ☐WELL ☒DRY ☐OTHER ☐

1b. TYPE OF COMPLETION:

NEW

WORK

DEEP-

PLUG

WELL ☒OVER ☐EN ☐BACK ☐DIFF. ☐RESVR. ☐OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1571' FNL & 1779' FWL, UNIT LTR 'F'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. Date Spudded

6-14-96

16. Date T.D. Reached

6-24-96

17. DATE COMP (Ready to prod.)

9-18-96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

GL 5914, KB 5928

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5380'

21. PLUG, BACK T.D., MD & TVD

5324'

22. IF MULTIPLE COMPL.,
HOW MANY*

1

23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

5033 - 5245 Lower PT Lookout; 4892 - 4991 Upper PT Lookout; 4598 - 4853 menefee
4391 - 4553 Lower Cliffhouse; 4187 - 4335 Upper Cliffhouse25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

COMP. NEUTRON, ARRAY INDUCTION LOG, TEMP LOG UP,

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
9 5/8	36#	284'	12 1/4	135 SX	
7	23#	2994'	8 3/4	430 SX	
4 1/2	10.5	5367'	6 1/4	310 SX	

29.

LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2 3/8"	4712'	

31. PERFORATION RECORD

SEE ATTACHED

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)

AMT. AND KIND OF MATERIAL USED

SEE ATTACHED

33.*

OIL CON. DIV.

PRODUCTION

DATE FIRST PRODUCTION

9-15-96

PRODUCTION METHO

FLOWING

(Flowing, gas lift, pumping -- size and type of pump)

WELL STATUS (Producing or shut-in)

PRODUCING

DATE OF TEST

9-20-96

HOURS TESTED

24

CHOKE SIZE

1/2"

PROD'N. FOR

TEST PERIOD

OIL -- BBL.

0

GAS -- MCF.

1638

WATER -- BBL.

0

GAS-OIL RATIO

FLOW. TUBING PRESS.

471

CASING PRESSURE

280

CALCULATED

24-HOUR RATE

OIL -- BBL.

0

GAS -- MCF.

1,638

WATER -- BBL.

0

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS

(Sold, used for fuel, vented, etc.)

FLARED

35. LIST OF ATTACHMENTS

LOGS, DIVIATION REPORT. (WELL SHUT-IN PENDING C-104 APPROVAL.)

36 I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED

BILL R. KEATHLY

TITLE

SR. REGULATORY SPECIALIST

DATE

9-6-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) BRK DJS FILE ROOM

NMCCD

96 SEP 24 AM 10:28

070 FARMINGTON, NM

RECEIVED
OCT - 2 1996

ACCEPTED FOR RECORD

SEP 27 1996

FARMINGTON DISTRICT OFFICE

BY

JOHN ANDERSON

37.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):			38.	GEOLOGIC MARKERS		
	FORMATION	TOP	BOTTOM		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	OJO ALAMO KIRTLAND FRUITLAND FMA PICTURED CLIFFS LEWIS CHACRA CLIFFHOUSE MENELEE POINT LOOKOUT	916 1084 2238 2690 2866 3415 MSSV 4467 4554 4885					

ATTACHMENT TO FORM 3160-4

LEASE NO: SF 078215B
WELL NAME & NO: PRIMO, WELL # 1B
LOCATION: 1571' FNL & 1779' FWL. SEC. 6, T 31N, R 10W, UNIT LTR 'F'
COUNTY & STATE: RIO ARriba, NM

PERFORATION INTERVAL

PERF LOWER LOWER POINT LOOKOUT W/ 3 1/8" GUN W/ .32" HOLES 1 SPF @ 5033-37, 5056-60, 5068-70, 5080, 5101, 5111, 5130, 5134, 5161, 5184, 5190, 5211, 5226, 5235, 5241, 5245.

PERF UPPER POINT LOOKOUT W/ 3 1/8" GUN W/ 0.41" HOLES, 1 JSPF2 @ 4892-4906, 4920-22, 4939-49, 4953-57, 4968-72, 4976-80, 4985-91.

PERF MENEFEES W/ 3 1/8" HSC GUN W/ .038" HOLES, 1 JSP2F @ 4598-4608, 4661-63, 4670-72, 4678-80, 4695-4703, 4714-16, 4746-48, 4786, 4797-4803, 4853.

PERF LOWER CLIFFHOUSE W/ 3 1/8" HSC GUN W/ .38" HOLES, 1 HSP2F @ 4391, 4419-27, 4431, 4449-51, 4454-76, 4483-93, 4502, 4511-29, 4539, 4543-47, 4553'.

PERF UPPER CLIFFHOUSE W/ 3 1/8" HSC GUN W/ .38" HOLES 1 JSPF @ 4187-90, 4194, 4240, 4252, 4280-85, 4309-10, 4325-28, 4335.

DEPTH INTERVAL	AMT & KIND OF MATERIAL USED
503 - 5245	ACID W/ 1000g 15% HCL W/ 54 7/8" RCNBS. FRAC W/ 885bbl 1% SLICKWATER & 45,000# 20/40 BRADY SAND.
4892 - 4991'	ACID W/ 1000g 15% HCL W/ 58 7/8" RCNBS. FRAC W/ 70 QUALITY FOAM & 112,000# 20/40 BRADY SAND.
4598 - 4853'	ACID W/ 1000g 15% HCL W/ 54 7/8" RCNBS. FRAC W/ 1072bbl 1% KCL SLICKWATER W/ 90,000# 20/40 BRADY SAND
4391 - 4553'	ACID W/ 1500g 15% HCL W/ 65 7/8" RCNBS. FRAC W/ 70 QUALITY FOAM & 120,000# 20/40 BRADY SAND.
4187 - 4335'	ACID W/ 1000g 15% HCL W/ 40 7/8" RCNBS. FRAC W/ 1130bbl 1% KCL SLICKWATER & 65,000# 20/40 SAND.