

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ Pressure observation
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
97 APR 17 PM 2:51
070 FARMINGTON, NM

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1155'FNL, 1720'FWL,
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 11-20-96 16. DATE T.D. REACHED 11-25-96 17. DATE COMPL. (Ready to prod.) 3-18-97 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6944 GR, 6957 KB 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3795 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 0-3795 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3509-3703 Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE 26. TYPE ELECTRIC AND OTHER LOGS RUN HRL, DLL, DSL, ML 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	245	12 1/4	189 cu.ft.	
7	23#	3346	8 3/4	869 cu.ft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3192	3720	None			

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3509, 3514, 3527, 3532, 3539, 3542, 3546, 3687, 3689, 3691, 3700, 3703		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3509-3703	None

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
Pressure observation well
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL GAS—MCF WATER—BBL API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY APR 18 1997

35. LIST OF ATTACHMENTS None FARMINGTON DISTRICT OFFICE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Administrator DATE 4-14-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2078'	2094'	White, cr-gr ss.			
Kirtland	2094'	3324'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3324'	3726'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2078'	
				Kirtland	2094'	
				Fruitland	3324'	
Pictured Cliffs	3726'	3795'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3726'	

Core #1:	3525-3555',	cut 30',	recovered 30'
Core #2:	3708-3721',	cut 13',	recovered 13'
Core #3:	3721-3728',	cut 7',	recovered 7'