Form approved.

(December 1990)	UNITED STATES DEPARTMENT OF THE INTERIOR						Budget Bureau No. 1004-0136 Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO.		
	BUREAU O	F LAND MANA	AGEMEN	IT			NM	-013688	
APPL	ICATION FOR P	ERMIT TO D	RILL O	R DEE	PEN		6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
ta. TYPE OF WORK	RILL 🗵	DEEPEN					7. UNIT AGREEMENT	l' NAME	
OIL G	AS /ELL X OTHER		SINGL ZONE		MULTIPL ZONE	.E	8. FARM OR LEASE I	NAME, WELL NO.	
2. NAME OF OPERATO	OR	Attention:		,			278 Atlantic	c LS 2R	
Amoco Production Con 3. ADDRESS AND TELEPHON		Patty F	laefele		·		9. API WELL NO. 30-04	5-29384 L	
P.O. Box 800, Denver	,		830-4				10. FIELD AND POOL	., OR WILDCAT	
4. LOCATION OF WELL (Rep At surface 1610' Ff At proposed prod. zone	ort location clearly and in acco	rdance with any State re	equirements.* Unit				723/9 Bla 11. SEC., T., R., M., AND SURVEY OR AI Section	REA	
At proposed prod. 2016							Township 31N	Range 10W	
	DIRECTION FROM NEAREST TO						12. COUNTY OR PAR	ISH 13. STATE	
	to Aztec, New 1	1exico				1-1-1-1	San Juan	New Mexic	
15. DISTANCE FROM PROPOS LOCATION TO NEAREST			16. NO. OF	ACRES IN LEA	ASE		F ACRES ASSIGNED		
PROPERTY OR LEASE LIN (Also to nearest drlg, unit line	e, if any)			1086.55			£/271.9	04 -	
18. DISTANCE FROM PROPO TO NEAREST WELL, DRIL			19. PROPOS			20. ROTAI	RY OR CABLE TOOLS		
OR APPLIED FOR, ON TH			<u>L.</u>	6058'		l	Rotar	Y WORK WILL START*	
	er Dr., R1, GR., etc.)								
6571' GR		PROPOSED CASI	NC AND C	PERMENITING	- DDOCDA			6-01-96	
SIZE OF HOLE	CRADE SIZE OF CASING	WEIGHT PER FO		SETTING I		 	OHANTITY OF	CPACAGE	
12.25"	GRADE, SIZE OF CASING 9.625" J-55		N1	SELLINGE	250'	106 cu f	QUANTITY OF t. Std cmt, circ to		
8.75"	7.000" J-55				3568'	ļ	8cuft Std, tail w/ 129cuft Std, circ to surf.		
6.25"	4.500" J-55	11.6#					t. Std cmt, TOC 3		
LEASE DESCRIPTI T31N R10W: Sec T31N R10W: Sec This action is a procedural review		W/4NW/4, S/2 d R 3165.3		••		10	ERATIONS AUTHO COMPLIANCE WITH EQUIREMENTS	HATTACHED MARIE 20	
IN ABOVE SPACE DESCRI	IBE PROPOSED PROGRAM:	If proposal is to de	epen, give o	data on press	ent produce rue vertical	We zede an	of proposed new provive blowout prevente	ductive zone. If propo or program, if any.	
signed Patty	Naefele	TITI	E Staff	Assistant			DATE	05-06-1996	
(This space for Federal or Sta	ate office use)						_	CONED	
PERMIT NO.			APPR	ROVAL DATE			<u> A</u> P	PROVED	
Application approval does not to CONDITIONS OF APPROV	warrant or certify that the applicant ho	lds legal or equitable title to	those rights in th	ne aubject lease w	vhich would entit	le the applican	t to conduct operations or		
4.000.01/FD .01/							J)	IN 16 1996	

*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ulatrict I PO Box 1980, Hubbs, NM 88241-1980 District II PO Drawer DD, Artesla, NM 88211-0719 District III 1000 Rie Bruzen Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fc, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

RECEIVED OIL CONSERVATION DIVISION MALS wormen to Appropriate District Office
PO Box 2088

State Lease - 4 Conies Santa Fe, NM 87504-2088 5 111 20 PM 1: 48

Fee Lease - 3 Copies

070 FATELINGTON, NI AMENDED REPORT

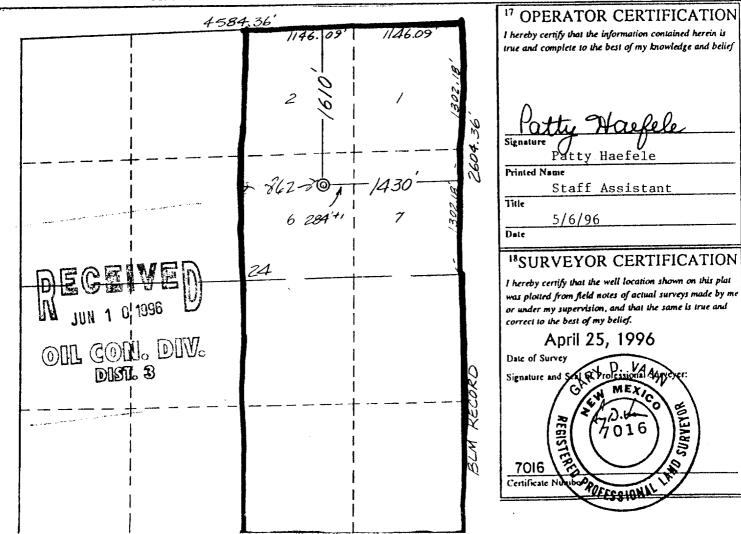
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		¹ Pool Code	Pool Name	
30-045-29=	384	72319	Blanco Mesayerde	
1 Property Code			⁵ Property Name	4 Well Number
000278	ATLAN [*]	TIC LS	# 2R	
'OGRID No.			* Elevation	
000778	AMOCC	PRODUCTION	6571	

10 Surface Location

UL or lot no. Lot 6	Section 24	Township 31 N	Range 10 W	Lot Idn	Feet from the	North/South line NORTH	1430	EAST	SAN JUAN
	·	A	11 Bot	tom Hol	e Location I	f Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
" Dedicated Acr	es 13 Joint	or Infill 14 (Consolidatio	n Code 15 C	order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



I hereby certify that the information contained herein is true and complete to the best of my knowledge and beli-	T
Patty Harfele	
Signature Patty Haefele	-
Printed Name	
Staff Assistant	_
Title 5/6/96	_
Date	
18 SURVEYOR CERTIFICATIO	
I hereby certify that the well location shown on this pla	

correct to the best of my belief. April 25, 1996 Date of Survey Signature and S

AMOCO PRODUCTION COMPANY

DRILLING and COMPLETION PROGRAM

Lease/Well#: Atlantic LS #2R New Mexico 1610' FNL & 1430' FEL of Section 24, T31N, R10W San Juan Surface Location: County: Former name: Field: OBJECTIVE: Mesa Verde Gas METHOD OF DRILLING APPROXIMATE DEPTHS OF GEOLOGICAL MARKER **DEPTH OF DRILLING** TYPE OF TOOLS Actual GL-------Estimated KB 6564 6576 SS Elev. (ft.) Rotary Ground Level - TD Marker Depth (ft.) LOGGING PROGRAM Ojo Alamo 2,313 4,263 DEPTH Kirtland 4,176 **TYPE** 2,400 Fruitland Coal 3,032 3,544 PC * 3,360 3,216 No open hole logs required. Lewis Shale 3,418 3,158 Cliff House 5.119 1.457 Menefee Shale * 1,323 5,253 Point Lookout * 5,608 968 6,008 568 Mancos Gallup Logging Program Remarks: Greenhorn Graneros Dakota TOTAL DEPTH 6,058 518 * Possible pay **Probable completion Ojo Alamo is possible usable water DRILL CUTTING SAMPLES SPECIAL TESTS DRILLING TIME DEPTH **FREQUENCY** DEPTH TYPE DEPTH INTERVAL, ETC **FREQUENCY** Int - TD None Geolograph Remarks: Remarks: Mud Logging Program: None Coring Program: None MUD PROGRAM: W/L, cc's/30 min. Approx. Interval Type Mud Weight, #/gat Vis, sec/qt N/C 0' - 3568' (1) (2) Water 8.6 - 9.2Sufficient to clean hole Air/Mist 3568' - TD (3) Mud Program Remarks: 1 - The hole will require sweeps to keep unloaded while fresh water drilling. Let hole conditions dictate frequency. 2 - If required to mud up, mud up with a LSND designed for good hole cleaning. 3 - If required to mud up, mud up with a LSND designed for good hole cleaning, API WL between 10-15.

CASING PROG	SRAM:				
Casing String	Estimated Depth	Casing Size	Hole Size	Landing Point, Cement, Etc	
Conductor	250	9-5/8"			
Surface	3,568	7"	8.75"	1. 2	
Production	6,058	4-1/2"	6.25"	3	
				•	

Casing Program Remarks:

- 1 Circulate cement to surface.
- 2 Set casing a minimum of 150' into the Lewis Shale
- 3 Circulate cement a minimum of 300' into the surface casing overlap.

GENERAL REMARKS:

Business Unit Engineering staff to design completion program.

Form 46 Reviewed by:	Logging program reviewed by:	
PREPARED BY:	APPROVED:	APPROVED:
Webb/Ovitz		
Form 46 7-84bw	For Production Dept	For Exploration Dept
Date: 4/22/96	Rev. Date: 5/6/96 9:03	File: atlant2r.xlw

