## **UNITED STATES DEPARTMENT OF THE INTERIOR** BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLUG BACK
1a.	Type of Work DRILL 070 17 Name and TON, NM	5. Lease Number SF-078483A Unit Reporting Number
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator MERIDIAN OIL 14538	7. Unit Agreement Name Allison Unit
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499  (505) 326-9700	8. Farm or Lease Name 6785 Allison Unit Com 9. Well Number 105
4.	Location of Well 18/35'FNL, 15/40'FEL Latitude 36° 57.3, Longitude 107° 31.9	10. Field, Pool, Wildcat 7/629 Basin Fruitland Coal 11. Sec., Twn, Rge, Mer. (NMPM) Sec 26, T-32-N, R-7-W API # 30-045-29385
14.	Distance in Miles from Nearest Town 4.5 miles to Allison	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or L	ease Line
16.	Acres in Lease	17. Acres Assigned to Well 320 N/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Co 400' This entires to sessions to testinical and	
19.	Proposed Depth procedural review pursuant to 43 CFR 3 and appeal pursuant to 43 CFR 3165.4.	165.3 20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6526' GR	22. Approx. Date Work will Start July 1996
23.	Proposed Casing and Cementing Program See Operations Plan attached	DRILLEUS OPERATE ES PUTHORIZED ARE SUBJECT TO COMPLEMENT WITH ATTACHET "GENERAL REQUIREMENTS"
24.	Authorized by: (My ) Maldel (Action of Regulatory) Compliance Adminis	5-28-96 Date
PERM	APPRO	VAL DATE
APPR	OVED BY JUN 1 0 1995 TITLE	DATE

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

DISTRICT MANAGER

District ( PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department RECEIVED

Form C-102 Revised February 21, 1994 instructions on back

PO Drawer DD. Artenia, NM 88211-0719 District III 1000 Rio Bruzos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

API Number

OIL CONSERVATION DIVISION ROOSubmit to Appropriate District Office PO Box 2088 Santa Fe, NM 87504-2088 23 AM 12: 27

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PL 1 Pool Code

30-045- <i>29385</i>	71629 Basin Fruitl	and Coal
* Property Code	¹ Property Name	' Well Number
6785	Allison Unit Com	105
'OGRID No.	* Operator Name	Eleveusa
14538	MERIDIAN OIL INC.	6526'

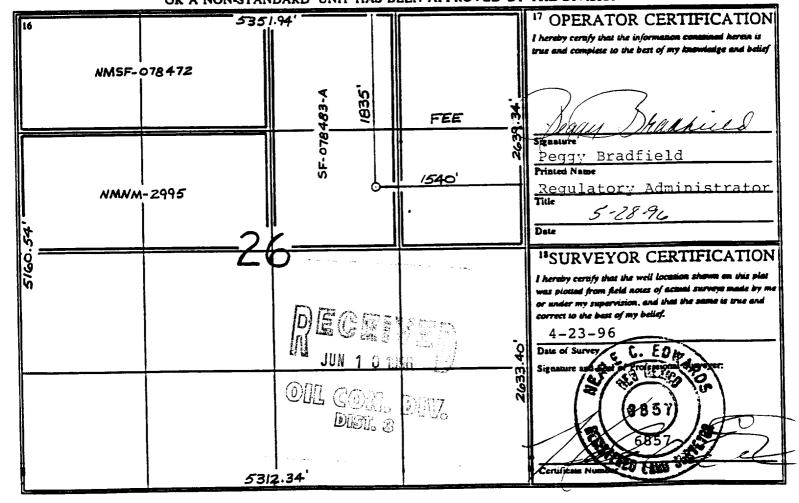
## 10 Surface Location

UL or lot no.	Section	Towaship	Range	لما اطه	Feet from the	North/South line	Feet from the	East/West tipe	County	
G	26	32 N	7 W		1835	North	1540	East	S.J.	

## 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot ide	Feet from the	North/South line	Feet from the	East/West time	County
Dedicated Acr	es 13 Joint	eriafill 14 (	Consolidatio	on Code 14 C	order No.	I		1	1

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATIONS PLAN

Well Name: Allison Unit Com #105

Location: 1835' FNL, 1540' FEL Section 32, T-32-N, R-7-W

Latitude 36° 58.5, Longitude 107° 50.2

San Juan County, NM

Formation: Basin Fruitland Coal

Elevation: 6526'GL

Formation:	Top	Bottom	Contents
Surface	San Jose	2345'	
Ojo Alamo	2345'	2458'	aquifer
Kirtland	2458'	3067'	_
Fruitland	3067'	3184'	gas
Fruitland Coal	3184'	3440'	gas
Pictured Cliffs	3 <b>44</b> 0'		-
Total Depth	3439'		

Logging Program: Mud logs from 3142' to Total Depth.

Coring Program: none

#### Mud Program:

Interval	Type	Weight	Vis.	Flui	ld Loss
0- 200'	Spud	8.4-9.0	40-50	no	control
200-2992'	Non-dispersed	8.4-9.0	30-60	no	control
2992-3439'	Air Mist				

#### Casing Program:

Hol	le Size	Depth	Interval	Csg.Size	Wt.	Grade
	1/4"		- 200'	9 5/8"		H-40
8	3/4"	0'	- 3142'	7"	20.0#	K-55
6	1/4"	2992'	- 3439 <b>'</b>	5 1/2"	15.5#	K-55
Tubing	Program:					
_	_	0'	- 3439 <b>′</b>	2 3/8"	4.7#	J-55

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing - guide shoe and self-fill insert float valve. Three centralizers run every other joint above shoe. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2458'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

 $5\ 1/2$ " production casing - float shoe on bottom and pre-drilled liner run to the 7" casing with a minimum 50' overlap. Liner hanger is a double slip grip type.

Wellhead Equipment: 9 5/8" x 7" x 2 3/8" x 11" 3000 psi xmas tree assembly.

