MAR. 3 0 1992

2

Meridian Oil Inc. PO Box 4289 Farmington, NM 87499

Gentlemen:

Enclosed are your Applications for Permit to Drill well Nos:

- 1. 500 Cornell, Sec. 2, T. 29 N., R. 12 W., San Juan County, New Mexico, lease SF-076465.
- 2. 503 Hartman Com, Sec. 23, T. 30 N., R. 11 W., San Juan County, New Mexico, lease SF-078138.
- 3. 105 Allison Unit Com, Sec. 26, T. 32 N., R. 7 W., San Juan County, New Mexico, lease SF-078483-A.
- 4. 500 Blanco 30-12 C Com, Sec. 9, T. 30 N., R. 12 W., San Juan County, New Mexico, lease NM-024158.

As discussed with Peggy Bradfield of your company on March 10, 1992, the subject APDs are rescinded and returned due to drilling not being commenced within the approved period of time

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill site. If this office does not receive comment within 30 days, we will presume that no construction occurred and proceed accordingly. Later discovery that construction activities have in fact occurred, may result in assessment of liquidated damages.

Sincerely,

Isl John L Keller

John L. Keller Chief, Branch of Mineral Resources

4 Enclosures

NMOCD, Aztec, NM



F. Loc Casing S Csg.Perf.	1500/N; 1840 @w	/E Cu. ft. Sx. Int	Elev	5530 GL w	Cu. ft. Sx. Pr. Prod. Stim.	Comp.		t(Cu. ft. Sx. T	PE		₹ Gas
.P	BO/D MCF/D After	Hrs. SICP_	PSI	After								Ñ S
	TOPS	NiTD	X	Well Log		TEST DATA	Α					
Ojo Alamo		C-103	<i></i>	Plat	X	Schd.	PC	Q	PW	PD	D	Ref.No.
Kirtland		C-104		Electric Log								
Fruitland				C-122								
Pictured Cliffs		Ditr	<u> </u>	Dfa								T
Chacra		Datr		Dac								T
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Gallup		1 4		~	. /							
Greenhorn		1										T
Dakota			7.4		er ar							
Entrada					N/320.65 Acres							

Allison Unit Com #105 G-26-32N-07W

MERIDIAN OIL INC.

Form 3160—3 (November 1983)

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATES (Other instructions on

(formerly 9-331C)	-	ED SINIE	_	100	LEVELSE	alge)	Expires	August 31, 1985
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	BUREAU OF	LAND MANA	SEMEN	MMAILE	MOOS		SF-0784	
APPLICATION	FOR PERMIT			, , , , , , , , , , , , , , , , , , ,		BACK	6. IF INDIAN, A	LLOTTER OR TRIBE N
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	ILL OTHER		FARA	AGI WILL HE N	ZONB	u u _ _	8. FARM OR LE	
El Dago N	CERTUTANO atural Gas C	OILITI	VC-				Allison	Unit Com
ADDRESS OF OPERATOR	acutar vas C	mihan A					105	
	89, Farmingt	ор NM 8	7199				_	POOL, OR WILDCAT
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at proposed prod. sous	•						NMPM	
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DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION®		19. PRO	POSED DEPTH		20. ROTAL	NY OR CABLE TOO	LS -
OR APPLIED FOR, ON THE		00 '	3160'			Rotary		
ELEVATIONS (Show wheth	her DF, RT, GR, etc.)						22. APPROE. D	DATE WORK WILL ST.
6530 ' GL								
	P	ROPOSED CASI	NG AND	CEMENTING	PROGE	MA		
SIZE OF ROLE	SIZE OF CASING	WEIGHT PER P	00T	SETTING DE	PTH	1	QUANTITY O	F CEMENT
12 1/4"	9 5/8"	32.3#		200'		130 c	f.circul	ated
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ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If ;	roposal is to deep	en or pli	ig back, give d	lata on ;	present produ	ective sone and	्रहरू proposed new produ
e. If proposal is to d venter p rogram , if any.	rill or deepen directions	lly, give pertinent	data on	subsurface loc	cations a	and measured	and true vertice	al depths. Give blo
renter program, u any.	777							
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SIGNED DEGGG	a round	TIT	'LE	DETTT	1110	CTELK	DATS	05-03-88
(This space for Feder	al or State office use)							
BPBAIR VA				9990V17. NAME				
PERMIT NO				PPROVAL DATE				

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STATE OF NEW MEXICO ENERGY AND MINERALS DÉPARTMENT

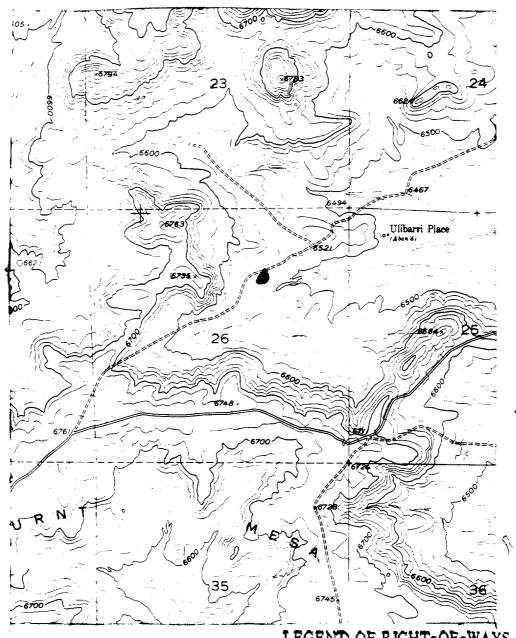
OIL CONSERVATION DIVISION P. O. BOX 2008 SANTA FE, NEW MEXICO 87501

Ferm C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

	KINIAN	OSL, TNC-	ALLISON UNIT COM (SF-0			Well Ne.	
Unit Letter	Sertion	Township	Renge		ounty	33A) 10	5
G	26	32-N	1	_	SAN JUAN		
Actual Feetage La	ention of Weilt						
1500	feet from the	NORTH line and	1840	feet f	on the EAST		
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						<u></u>	Acres
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		different ownership is		the well, ha	ve the interests	of all owners been	consoli-
dated by	communitization,	unitization, force-pooli	ng. etc?				
A Yes	□ No II a	nswer is "yes;" type o	f connolidati	ies unit	ization		
€ 144					the state of the s		
If answer	is "no," list the	owners and tract desc	riptions whi	ch have actu	ally been consol	idated. (Use reverse	side of
	if necessary.)	····	•				
		red to the well until all					
forced-po-	oling, or otherwise) or until a non-standar	d unit, elimi	nating such i	nterests, has be	en approved by the [)ivision
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Allison Unit Com 105 NE 26-32-7



Map #2

LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS
EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE

Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INTER	- SUBMIT IN TRIPLICATES RIOR (Other lastractions on re-	Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERLAL NO.
	BUREAU OF LAND MANAGEME		SF-078483A
SUND (Do not use this to	RY NOTICES AND REPORTS THE SOT PROPOSALS TO STREET OF TO SERVICE TO STREET OF STREET OF STREET	ON WELLS plack to a different reservoir. proposals.)	6. IF INSIAN, ALLOTTES OR TRIBE NAME
			7. UNIT AGRESHENT HAME
SIL C SABLE X	отива		Allison Unit
NAME OF OPERATOR		lean Oil	S. FARM OR LEASE NAME
El Paso Natu	rat Gas Company // Leur	Man Cul	Allison Unit Com
P.O. Box 42		499	105
See also space 17 below.		ny State requirements.	10. PIBLE AND POOL, OR WILDCAT
At surface	1500'N, 1840'E		Basin Fruitland Co
			NMPM
4. PERMIT NO.	15. BLEVATIONS (Show whether	DF, ST, QB, etc.)	12. COUNTY OR PARISE 13. STATE
	6530 'GL		San Juan NM
3 .	Check Appropriate Box To Indicate	Nature of Notice, Report, or O	Other Data
NOT	TICE OF INTENTION TO:	8038300	ENT REPORT OF:
TEST WATER SECT-OFF	POUL OR ALTER CASING	WATER SHUT-OFF	ESPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SECOTING OR ACIDIZING	ASANDONMENT*
nepair WELL Other) Revisi	CHANGE PLANS	(Norm: Report_results	of muitiple completion on Well
TAS BIRE DROCUSED OF CO	ONPLETED OPERATIONS (Clearly state all pertined is directionally drilled, give subsurface los	eut details and give nectioest detec	etion Report and Log form.) including estimated date of starting any i depths for all markers and sones perti-
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great teacher and San III Security	Tte (i etc.)	to the second of	<i>)</i>
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This space for Federal	or State office use)		* V.
APPROVED BY CONDITIONS OF APPI	ROVAL, IF ANT:		DATE
	*See Instructio	ns on Reverse Side	Sinm

Title to U.S.C. Section 1991, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any Talse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF NEW MEXICO ENERGY MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION

P. O. BOX 2088

an must be from the outer boundaries of the Section

		All distances must we				<u> </u>	
Operator EL PASO N	Maridian	OIL COMPANY	Lease.	ON UNIT	COM (SE	-078483	Weil No.
Unit Letter	Senter				County	0/0403	A) 105
	Section 26	Township 32-N	Rend	7-W	SAN J	וו א או	
G Actual Factoge Local		32-IV		, — VV	1 SAN C	OAN	
1500		NORTH line and	184	40 te	et from the	EAST	line
Ground Level Elev.	Producing For	metion	Pool		• •		Dedicated Acreage:
6530	Fruitlar	nd Coal	Basin	l			320,65 Acres
2. If more th	an one lease is	ted to the subject we					ne plat below.
dated by co	n one lease of disammunitization, u No If and s''no," list the concessary.)	nitization, force-pooling is wer is "yes," type of the owners and tract desc	ng. etc? I consoli	dation <u>Un</u>	ctually be	ion en consolida	all owners been consoli- ited. (Use reverse side of munitization, unitization,
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<i> </i>				1840'		Nome Regulat Position El Paso Company	Natural Gas Co. 2 - 2 7 - 8 8
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230 000	0 1270 1050 1060	2310 2940 2000	1300	1000		Certificate N	8966

Form 3160-5 (November 1983) UNITED S		SUBMIT IN TRIPLICATES	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985
(Formerly 9-331) DEPARTMENT OF		RIUR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND	MANAGEME	NT	SF-078483A
SUNDRY NOTICES AND (Do not use this form for proposals to drul or to "APPLICATION FOR PER	deepen or plu	is back to a different reservoir	6. IF INDIAN, ALLOTTER OR TRIBE NAME
I. OIL GAS N			7. UNIT AGREEMENT HAME
WELL WELL OTHER 2. NAME OF OPERATOR			Allison Unit
	Peride.	1	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR			Allison Unit Com
P.O. Box 4289 Farmington, New Me	xico 874		105
 LOCATION OF WELL (Report location clearly and in acc See also space 17 below.) 	ordance with a	ay State requirements.*	10. FIELD AND POOL, OR WILDCAT
1500'N, 1840'E		ļ	Basin Fruitland Coal
			11. SEC., T., S., M., OR SIE. AND SURVEY OR ASSA
			Sec.26, T32N, R7W
14. PREMIT NO. 15. ELEVATIONS	(Show whether	DF. ST. CR. FLG.)	12. COUNTY OR PARISE! 13. STATE
6530'	GL		San Juan NM
6. Check Appropriate Box	To Indicate	Nature of Notice, Report, or Ot	to Dee
NOTICE OF INTENTION TO:			
TEST WATER SECT-OFF PULL OR ALTER CO			NT EMPORT OF:
FRACTURE TREAT NULLTIPLE COMPLE		FRACTURE TREATMENT	REPAIRING WELL
SHOOT OR ACIDIZE ABANDON®		SECOTING OR ACIDIZING	ALTERING CASING
REPAIR WELL CHANGE PLANS		(Other)	
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, give		I OMBIACION OF RACOUNDIAL	f multiple completion on Well ton Report and Log form.
It is anticipated that the "Permi Therefore, an extension is reques		•	
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B. I pereby certify that the foregoing is true and correct			
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(This space for Federal or State office use)			
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APPROVED BY	TITLE		DATE
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*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COLUERYATION DIVISIO P. O. SHIK ROLL

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SF-079073 et al. (WC) 3162.3-1(F) (019)

JAN. 05 1993

Southland Royalty Company P. O. Box 4239 Farmington, NM 87499



JAN1 01990

OIL CON. DIV

Gentlemen:

The following APDs are rescinded and returned due to drilling not having commenced prior to the expiration date of the APD extension as granted.

APD Well No.	Expiration Date of Extension
/350 Hale, SW/4SW/4 sec. 27, T. 31 N., R. 8 W.,	11/16/89
lease SF-079037 /351 Hale, NE/4SW/4 sec. 34, T. 31 N., R. 8 W.,	11/16/89
lease SF-079037 352 Hale, NE/4NE/4 sec. 27, T. 31 N., R. 8 W.,	
lease SF-079037 /105 Allison Unit Com, SW/4NE/4 sec. 26, T. 32	
R. 7 W., lease SF-073483-A	11/20/07

Also returned are your requests for an additional extension that were received after the expiration date. You may resubmit these APDs if you desire to drill at a later date.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill site. If this office does not receive comment within 30 days, it will presume that no construction occurred and proceed accordingly. Later discovery that construction activities have in fact occurred, may result in assessment of liquidated damages.

Sincerely,

FOR Ron Fellows Area Manager

JAN1 01990

OIL CON. DIV DIST. 3

ec: NMOCD

ABANDONED LOCATION

F. Loc Casing S Csg.Perf.	1500/N; 18- _@w	40/E Cu. ft. Sx. Int	Elev6 @	530 GL w	SpdCu. ftSx. PrProd. Stim.	Comp @		to	Cu. ft. Sx. T.	PE		7 Gas
I.P	BO/D _MCF/D After	Hrs. SICP_	PSI	After	Grav Days GOR							A N S
1	TOPS	NITD X		Well Log		TEST DAT	Α					
Ojo Alamo		C-103	/	Plat X	\checkmark	Schd.	PC	Q	PW	PD	D	Ref.No.
Kirtland		C-104		Electric Log								
Fru'tland				C-122								
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R-8768 Basin Fr. Coal co. SJ \$ 26 7 32N R 7W U G Oper Meridian Oil Inc. Lee. Allison Unit Com No. 105

Allison Unit Com #105 G-26-32N-7W

MERIDIAN OIL INC.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED BLM

SUNDRY NOTICES AND REPORTS ON WELLS LEASE NUMBER SF-078483A 1. TYPE OF WELL 6. IF INDIAN, ALL. OR TRIBE NAME GAS 2. OPERATOR 7. UNIT AGREEMENT NAME MERIDIAN OIL INC. ALLISON UNIT COM ADDRESS & PHONE NO. OF OPERATOR 8. FARM OR LEASE NAME P O BOX 4289 ALLISON UNIT COM FARMINGTON, NM 87499 9. WELL NO. 105 LOCATION OF WELL 10. FIELD, POOL, OR WILDCAT 1500'FNL 1840'FEL FRUITLAND COAL BASIN 11. SEC. T. R. M OR BLK. SEC. 26 T32N R07W NMPM 12. COUNTY 14. PERMIT NO. ELEVATIONS 13. STATE 6530'GL SAN JUAN NM 16. OTHER: It is anticipated that the Permit to Drill will expire on 09-02-91 before this well can be spudded, therefore an extension is requested. Please extend our Application for Permit to Drill as this well has has not been spudded. MAR 02 1992 THIS APPROVAL EXPIRES SEP1 2 1991. OIL CON. DIV. DIST. 3 18. AUTHORIZED BY: REGIONAL DRILLING ENGINEER NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5. (This space for Federal or State office use) TITLE APPROVED BY CONDITION OF APPROVAL, IF ANY:

MMOCD

P. 16 1991 SKAREA MANAGER

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FFR 16 1000

	APPLICATION FOR PERMIT TO	DRILL, DEEPEN, OR PLUG BACK
	TYPE OF WORK DRILL TYPE OF WELL GAS MAR 07 1990	5. LEASE NUMBER FARMINGTON RESOURCE AREA SF-078483A 6. IF INDIAN, ALL. OR TRIBE NAME
2.	OPERATOR OIL CON. D EL PASO NATURAL GAS DIST. 3 Yhe redian Oil Inc.	7. UNIT AGREEMENT NAME ALLISON UNIT COM
3.	ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	8. FARM OR LEASE NAME ALLISON UNIT COM 9. WELL NO. 105
4.	LOCATION OF WELL 1500'N 1840'E	10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL 11. SEC. T. R. M OR BLK. SEC. 26 T32N R07W NMPM
14.	DISTANCE IN MILES FROM NEAREST 7 5 MILES FROM ALLISON CO.	COWN 12. COUNTY 13.STATE SAN JUAN NM
15.	DISTANCE FROM 16. PROPOSED LOCATION 1500' TO NEAREST PROPERTY OR LEASE LINE.	ACRES IN LEASE 17. ACRES ASSIGNED TO WELL 813 03 M/32065
18.	TO NEAREST WELL DR. 300' COMPL., OR APPLIED FOR ON THIS LEASE. This action is subject processed in the subject processed	riseasti, as come etera - SUBJECT (U.C.) INC. INC. INC. And Anti-
21.	ELEVATIONS (DF, FT, GR, ETC.) 6530'GL	22. APPROX. DATE WORK WILL START
23.	PROPOSED CASING	AND CEMENTING PROGRAM
1-5-9	AUTHORIZED BY: Walker	5-3-88, approved 5-20-88, and rescinded 3-31-88 was submitted for this wellsite.
 -	REG. DRILLING E	
PERMI	TT NO APP	ROVAL DATE AS AMENDED
APPRO	OVED BYTITLE	DATE
NOTE:	THIS FORMAT IS ISSUED IN LIEU	OF US BLM FORM 316 AFIEA MANAGER

Hold C-104For CA

Wid wood do

STATE OF NEW MEXICO

1370 1440

1980 2910 2940

2000

1000

OIL CONSERVATION DIVISION

8966

P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section Operator Lease . FEB 16 19 Well No. EL PASO NATURAL GAS COMPANY ALLISON UNIT COM (SF-078483A) 105 County BUREAU OF LAMD MANAGEMENT Unit Letter Township . G SAN JUAN GTON RESOURCE ASEA 26 32-N 7-W Actual Factage Location of Well: 1500 NORTH feet from the 1840 feet from the Ground Level Elev. Producing Formation Dedicated Acreages Fruitland Coal 6530 Basin 320.65 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to worki interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been conso dated by communitization, unitization, force-pooling, etc? X Yes If answer is "yes," type of consolidation __Unitization Communitization agreement will be obtained If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division 5351.94' CERTIFICATION I hereby certify that the information co-38.34 500 1840 Regulatory Affairs El Paso Natur<u>al Gas C</u>o MAR **07** 19**9**0 83 OIL CON. DIV. MARCH 8, 1988 DIST. 3 ISAAC I. WEAVER 5312.34 Certificate No.

DATE: FEB 15,1990

Well Name: 105 ALLISON UNIT COM

1500'N 1840'E Sec. 26 T32N R07W

SAN JUAN NEW MEXICO BASIN

FRUITLAND COAL Elevation 6530'GL

Formation tops: Surface- SAN JOSE

Ojo Alamo- 2240

Kirtland- 2365

Fruitland- 2965

Fruitland Coal Top- 3080 Fruitland Coal Base- 3143

Intermediate TD- 3055

Total Depth- 3160 Pictured Cliffs- 3230

Logging Program: Mud logs from intermediate to total depth.

Mud Program:	Interval 0 - 200 200 - 3055	Type Spud Non-dispersed	Weight 8.4 - 8.9 8.4 - 9.1		Fl. Loss no control no control
	3055 - 3160	Formation Water		30-60	no control
		madzon naccz	0.1		no control

Casing Program:	Hole Size	Depth Interva	l Csg. Size	Weight	Grade
	12 1/4"	0 - 200	9 5/8"	32.3#	H-40
	8 3/4"	0 - 3055	7"	20.0#	K-55
	6 1/4"	3005 - 3160	5 1/2"	15.5#	K-55
Tubing Program:		0 - 3160	2 7/8"	6.5#	J-55

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe.

7" intermediate casing - guide shoe and self-fill insert float valve. Three centralizers run every other joint above shoe. Run insert float one joint above the guide shoe.

5 1/2" production casing - float shoe on bottom and a pre-drilled liner run to the 7" casing with a minimum 50' overlap. Liner hanger is a double slip grip type.

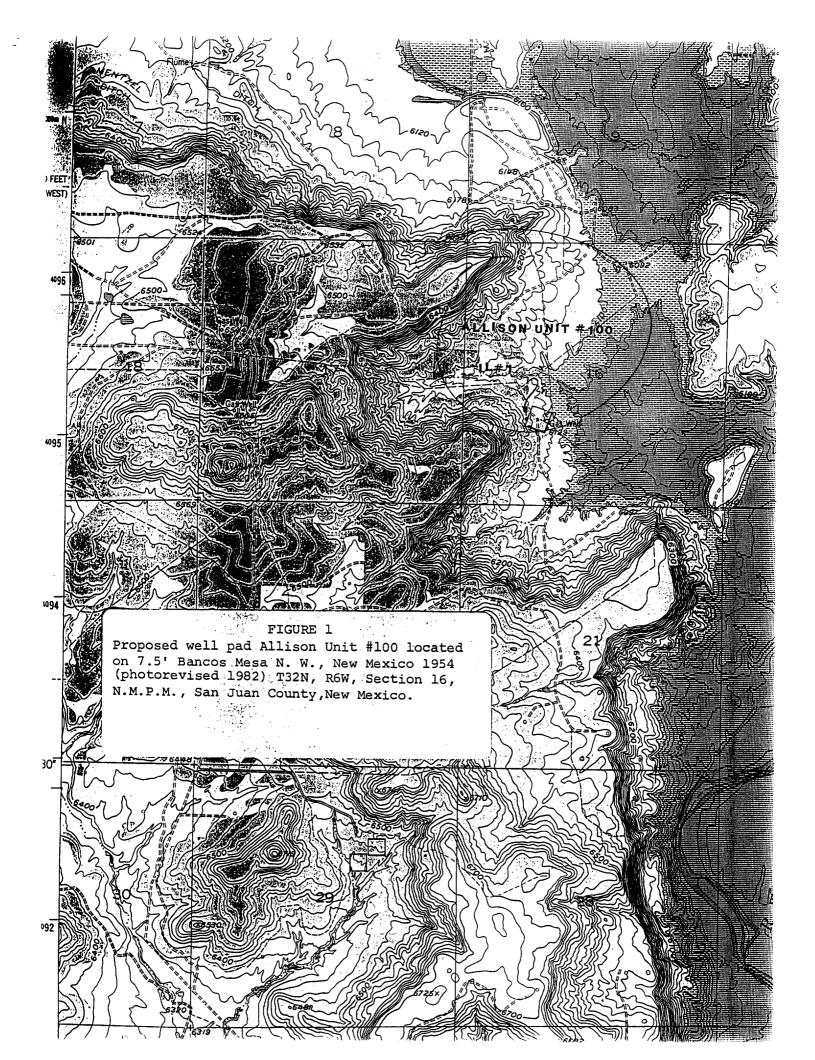
Wellhead Equipment: $9 \frac{5}{8}$ " x 7" x 2 $\frac{7}{8}$ " x 11" 3000 psi xmas tree assembly.

Cementing:

9 5/8" surface casing - cement with 160 sacks of class "B" cement with 1/4# flocele/sack and 3% calcium chloride (189 cu ft. of slurry, 200% excess to circulate to surface). WOC 12 hours. Test casing to 600 psi for 30 minutes.

7" intermediate casing - lead with 443 sacks of 65/35 class "B" poz with 6% gel, 2% calcium chloride and 1/2 cu ft. Perlite/sack (10.3 gallons of water/sack) tail with 100 sacks of class "B" with 2% calcium chloride. 974 cu ft. of slurry, 110% excess to circulate to surface. Run temperature survey at 8 hours. WOC 12 hours.

5 1/2" liner - do not cement.



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED BLM

BUREAU OF LAND	
SUNDRY NOTICES AND RE	PORTS ON WELLS
	019 FARNINGTON, N.M. 5. LEASE NUMBER
1. TYPE OF WELL GAS	SF-078483A 6. IF INDIAN, ALL. OR TRIBE NAME
2. OPERATOR MC redear EL PASO NATURAL GAS CO.	7. UNIT AGREEMENT NAME ALLISON UNIT COM
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	8. FARM OR LEASE NAME ALLISON UNIT COM 9. WELL NO. 105
4. LOCATION OF WELL 1500'FNL 1840'FEL	10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL 11. SEC. T. R. M OR BLK. SEC. 26 T32N R07W NMPM
14. PERMIT NO. 15. ELEVATIONS 6530'GL	12. COUNTY 13. STATE NM
16. OTHER:	
MAR1 1 1991 OIL CON. DIV.) DIST. 3 It is anticipated that the Permit to Drill will expire on 03-02-91 before this well can be spudded, therefore an extension is requested.	
THIS APPROVAL EXPIRES SEP 02 TOTAL	
18. AUTHORIZED BY: TO LEW 2/26/9, REGIONAL DRILLING ENGINEER DATE	
NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 316 -5APPROVED	
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITION OF APPROVAL, IF ANY:	DATE OF 1991
	CAMPANTAN MANAGER

NMOCD