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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

I.	REQUES	ST FOR A	ALLOV	VABLE A	ND AUTHO	RIZATION T				
Operator Name and Address							2. OGRID Number			
MERIDIAN OIL INC							14538			
PO Box 4289 Farmington, New Mexico 87499							NT11			
	Farmingtor	i, New Mex	1co 8749			New well				
				5. Pool Nan						
30-045-29385				Basin Fruitl 8. Property Na				71629		
7. Property Code								9. Well Number		
6785			Allison Unit Com					105		
II.		ce Locati		T -4 14-	F f the	North/South line	East from the	East/West line	County	
UI or lot no.		Township	Range	Lot Idn					i	
G III.	4	32N om Hole I	7W		1835	North	1540	East	San Juan	
UI or lot no.	Section Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Of of lot no.	Section	TOWNER	- Tunige	200 1001					,	
12. Ise Code	13. Producing Meth	od Code	14. Gas Conn	ection Date	15. C-129 Permit Numb	gr	16. C-129 Effective Da	te	17. C-129 Expirationn date	
F	Flowing									
III. Oil and		porters	d		<u></u>		<u>L</u>			
18. Transporter	er Name		······································	20. POD	21. O/G	en, ar-ano 200 0000000 0001 00 70000	22. POD ULSTR	Location		
0GRID and Address								and Des	cription	
9018				2	81770	8 0				
25244	Giant Refin	ning			1 0 0	G				
25244	 Williams F	ield Service	es	2 8	17719	U				
							ln)	5 4 5 4 5 4 5	7. Marie 200	
							19	AU6 - 8 199	6 B	
IV. Produc	ed Water						Gertie.	1 /9/C) 50		
23. POD 2 8 1					24. POD ULS	TR Location and	Description Description	GO NO	DIV.	
281	7710	.				-	•	835 % 3		
V. Well Co	mpletion I	Oata				-				
25. Spud Date	26. Ready	26. Ready Date 27. TD			28. PBTD		29. Perforations			
6/28/96	7/21/96 3453						3159-3453			
30. Hole Size			31. Casing & Tubing Size			32. Depth Set 246		33. Sacks Cement 190 cu.ft.		
12 3/4	9 5/8				3142		850 cu.ft.			
6 1/4			5 1/2			3065-3251				
• • • • • • • • • • • • • • • • • • • •			2 3/8		··········	3218				
VI. Well T	est Data									
34. Date New Oil					36. Test Date	37. Test Length	38. Tbg. Press	sure	39. Csg. Pressure	
				7/21/96		SI 402		SI 1240		
40. Choke Size	2		41. Oil		42. Water	43. Gas 4474	44. AOF		45. Test Method Flowing	
						44/4	<u>'l</u>	<u> </u>	Irlowing	
			<u> </u>							
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true						OIL CONSERVATION DIVISION				
and complete to the best of my knowledge and belief.						A marroy and have				
						Approved by: SUPERVISOR DISTRICT #3				
Signature Z						Title:	SUPERV	1904 01911	101 #3	
Signature Madhield							л	UC 19 400		
Printed Name						Approval Date:	F	NUG 12 199	D 	
Peggy Bradfield 47						4				
8/6/9	6					1				
Regulatory A										
47. If this is	a change of	f operator f	ill in the	OGRID nu	mber and nam	e of the previous	operator			
			D	Name	ты <u>г</u>	Date				
Previous Op	erator Sign	ature	Printed	name	·	Title		Dalt		