Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

Date

Title

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

Printed Name

	OIL INC.					2. OGRID Ni					
	9	Operator Name and Address MERIDIAN OIL INC. PO D. 1222						14538			
		o 87499			NSL R-1061	6	New Well				
	, 1 (0) 1 1 1 1 1 1 1		5. Pool Nar								
30-045-29389 Basin Fru					tland Coal			71629			
				operty Name			9. Well Number				
(705				att Com			146				
II. 10. Surface Locati			Allison Unit Com				146)			
			Lot Idn	Feet from the	North/South	Feet from the	East/West	l County			
23	32N	7W		1000	North	1265	West	San Juan			
		· · · · · · · · · · · · · · · · · · ·	T	T- 2 1	lsr .1./g .1	I D . 6 1		ıla .			
Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West	County			
13. Producing M	lethod Code	14. Gas Conn	ection Date	15. C-129 Permit N	lumber	16. C-129 Effectiv	e Date	17. C-129 Expiration date			
Flowing					····	<u> </u>					
,	-			20 BOD	21 0/6		22 PODITE	STP Location			
OGRID and Address				20. FOD	21. 0/0			Description			
G:			2	81//85	0						
Giant Refini	ing		2 0	17786	G						
Williams Fi	eld Services		2 0								
							* sauge	Park			
							(a)	ECEIVE			
uced Water								AUG 2 2 1995			
7787				24. POD ULS	TR Location a	and Description	, @[L COM. DI			
	Data							DIST. 3			
25. Spud Date 26. Ready Date 27. TD					28. PBTD		29. Perforations				
				<u> </u>	32. Depth Set		3398-3522 33. Sacks Cement				
12 1/4			9 5/8			238		190 cu.ft.			
8 3/4					3378		911 cu.ft.				
6 1/4							none				
Test Data		2 3/6	<u> </u>	<u></u>	1 3400		<u> </u>				
34. Date New Oil				36. Test Date	37. Test Leng	38. Tbg. Press	ure	39. Csg. Pressure			
40. Choke Size		4. 0.1			<u> </u>	2 6 144 405		SI 1190			
Size		41. Oil		42. Water				45. Test Method Flowing			
					2070	4		11 10 Wing			
					T						
hy partify that th	a miles and ram	ulations of the O	til Conservation	Division		CONCER		DHUGION			
complied with a	and that the info				OII	L CONSER	VATION	DIVISION			
to the best of my knowledge and belief.					Approved by	Approved by: 27.\$					
					SUPERVISOR DISTRICT #3						
Signature Angle O											
Printed Name						te:	AUG 26	1996			
Peggy Bradfield 47											
v Administ-	ator				-						
Auministra	2101			· · · · · · · · · · · · · · · · · · ·	1						
5	Telephone	No.	(505) 326	-9700	1						
	11. Botto Section 13. Producing Marketing Flowing d Gas Tran 19. Transporter and Add Giant Refin Williams Fi uced Water 7 7 8 7 Completion Test Data w Oil Size Phy certify that the complied with a tof my knowledge with	11. Bottom Hole Lot Section Township 13. Producing Method Code Flowing d Gas Transporters 19. Transporter Name and Address Giant Refining Williams Field Services Ucced Water 7 7 8 7 Completion Data 26. Ready 8/11/96 Test Data Easy Oil Size Part of my knowledge and belief.	11. Bottom Hole Location Section Township Range 13. Producing Method Code Flowing d Gas Transporters 19. Transporter Name and Address Giant Refining Williams Field Services Ucced Water 7 7 8 7 Completion Data 26. Ready Date 8/11/96 31. Casing & 9 5/8 7 5 1/2 2 3/8 Test Data Sew Oil Size 41. Oil	11. Bottom Hole Location Section Township Range Lot Idn 13. Producing Method Code Flowing d Gas Transporters 19. Transporter Name and Address Giant Refining Williams Field Services 2 8 Williams Field Services 2 8 Completion Data 26. Ready Date 8/11/96 31. Casing & Tubing Size 9 5/8 7 5 1/2 2 3/8 Test Data Woil dize 41. Oil	11. Bottom Hole Location Section Township Range Lot Idn Feet from the	23 32N 7W 1000 North 11. Bottom Hole Location Range Lot Idn Feet from the North/South 13. Producing Method Code 14. Gas Connection Date 15. C-129 Permit Number 13. Producing Method Code 14. Gas Connection Date 15. C-129 Permit Number 14. Gas Transporters 19. Transporter Name and Address 28 1 7 7 8 5 O 19. Transporter Name and Address 28 1 7 7 8 6 G 19. Transporter Name and Address 28 1 7 7 8 6 G 20. POD 21. O/G 21. O/G 21. O/G 22. POD 21. O/G 23. POD 21. O/G 24. POD ULSTR Location at 25. Ready Date 27. TD 3524 26. Ready Date 3 3524 27. TD 3313-3523 32. Depth Set 9 5/8 23. PBTD 33. Casing & Tubing Size 32. Depth Set 33. Podd Part 3 313-3523 23. Podd Part 3 313-3523 33. Podd Part 3 313-3523 33. Podd Part 3 313-3523 33. Podd Part 3 313-3523 34. Podd Part 3 313-3523 34. Podd Part 3 313-3523 34. Podd Part 3 313-3523 35. Podd Part 3 313-3523 23. Podd Part 3 313-3523 34. Podd Part 3 313-3523 34. Podd Part 3 313-3523 34. Podd Part 3 313-3523 35. Podd Part 3 313-3523 35. Podd Part 3 313-3523 36. Test Date 3 7. Test Leng 8/11/96 37. Test Leng 8/11/96 38. PBTD 3 313-3523 34. Podd Part 3 313-3523 34. Podd Part 3 313-3523 34. Podd Part 3 32. Pepth Set 3 313-3523 35. Podd Part 3 313-3523 36. Podd Part 3 313-3523 37. Podd Part 3 313-3523 38. Podd Part 3 313-3523 39. Podd Part 3 313	23 32 N 7W 1000 North 1265	11. Bottom Hole Location Section Township Range Lot Idn Feet from the North/South Feet from the East/West 13. Producing Method Code 14. Gas Connection Date 15. C-129 Permit Number 16. C-129 Effective Date 15. Producing Method Code 14. Gas Connection Date 15. C-129 Permit Number 16. C-129 Effective Date 16. C-129 Effective Date 16. C-129 Effective Date 17. Tansporter Name 20. POD 21. O/G 22. POD UL and 24. POD ULSTR Location and Description O/O 25. POD 21. O/G 22. POD UL and 26. Ready Date 27. TD 28. PBTD 29. Perfor 37. Tansporter Name 3524 33. Sacks Ce 9.5/8 238 190 cut. 35. Ready Date 27. TD 3313-3523 190 cut. 35. Pod Stripe Name 3378 911 cut. 5. Pod Stripe Name 3378 3468 3468 7 3378 311 cut. 5. Pod Stripe Name 3378 3468 3468 7 3378 3468 3468 7 3378 3468 3468 7 348 3468 3468 3468 7 348 3468 3468 3468 7 348 3468 3468 3468 7 348 3468 3468 3468 3468 7 348 3468 3468 3468 3468 3468 7 348 3468 3468 3468 7 348 3468 34			