

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3004529402
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO STATE COM DY
8. Well No.	1
9. Pool Name or Wildcat	BLANCO - MESA VERDE
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	5943'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	FOUR STAR OIL AND GAS COMPANY
3. Address of Operator	3300 N. Butler Ave., Suite 100 Farmington NM 87401
4. Well Location	Unit Letter <u>D</u> : <u>805</u> Feet From The <u>NORTH</u> Line and <u>810</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>T31N</u> Range <u>R12W</u> NMPM <u>SAN JUAN</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	5943'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>	SPUD & SURFACE CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FOUR STAR OIL & GAS COMPANY HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

9/28/96 - SPUD 12-1/4" HOLE AT 5:15 P.M. 9-28-96. DRILL TO 363'. CIRCULATE HOLE TO RUN SURFACE CASING.

RUN 8 JTS. 8-5/8", 24#, WC-50 CASING. SET AT 363'. CEMENT WITH 275 SX (316 CU. FT.) CLASS 'G' CEMENT WITH 2 % CaCl, 1/4 # / SX FLOCELE. 15.8 PPG & 1.15 CU. FT. / SX. CIRCULATE 102 SXs TO SURFACE. WAIT ON CEMENT. CUT OFF 8-5/8" CASING. WELD ON CASING HEAD. PRESSURE TEST WELLHEAD TO 500 PSI. NU BOP AND CHOKE MANIFOLD. PRESSURE TEST TO 1500 PSI. AFTER 12-1/2 HR WAIT, DRILL CEMENT AND NEW FORMATION WITH 7-7/8" BIT. DRILL AHEAD.

RECEIVED
OCT - 2 1996
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 9/30/96

TYPE OR PRINT NAME Ted A. Tipton Telephone No. 325-4397

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: SUPERVISOR DISTRICT # 3 DATE OCT - 2 1996

Original Signed by **FRANK T. CHAVEZ**