

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004529402

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Leas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER

2. Name of Operator

FOUR STAR OIL AND GAS COMPANY

3. Address of Operator

3300 N. Butler Ave., Suite 100 Farmington NM 87401

4. Well Location

Unit Letter D : 805 Feet From The NORTH Line and 810 Feet From The WEST Line

Section 36 Township T31N Range R12W NMPM SAN JUAN COUNTY

10. Date Spudded

9/28/96

11. Date T.D. Reached

10/5/96

12. Date Compl. (Ready to Prod.)

10/17/96

13. Elevations (DF & RKB, RT, GR, etc.)

5943'

14. Elev. Csghead

15. Total Depth

5064'

16. Plug Back T.D.

5055'

17. If Mult. Compl. How Many Zones?

1

18. Intervals

Drilled By

Rotary Tools

ROTARY

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4693'- 4713' - MESA VERDE

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

DEN/CNL/GR, DIL, GR/CBL/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	363'	12-1/4"	275 SX	
4-1/2"	11.6#	5064'	7-7/8"	1611 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4703'	4629'

26. Perforation record (interval, size, and number)

4693'-4713', 4JSPF, 80 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4693'-4713'	50 GAL. 28% HCl, SAND FRAC W/ 66,000 GAL GEL,
	100,000# 20/40 SAND, 15,000 RESIN COATED SAN

28.

Date First Production

Production Method (Flowing, gas lift, pumping - size and type pump)

Well Status (Prod. or Shut-in)

FLOWING

SHUT-IN

Date of Test

10/17/96

Hours tested

17

Choke Size

48/64

Prod'n For

Test Period

Oil - Bbl.

0

Gas - MCF

736

Water - Bbl.

25.5

Gas - Oil Ratio

Flow Tubing Press.

390

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

0

Gas - MCF

1039

Water - Bbl.

36

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

BILL CLIFT

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE KRICKI TUDAL DUTAT TITLE Operating Unit Manager

DATE 10/22/96

TYPE OR PRINT NAME

Ted A. Tipton

Telephone No. 325-4397

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in the hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]