

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.

96 DEC 23 PM 1:29

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

3. Address and Telephone No.

P. O. Box 2148, Santa Fe, New Mexico, 87504, (505)982 - 1935

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1465 ' FNL - 815 ' FWL, Section 34, T32N, R9W, NMPM

E

5. Lease Designation and Serial No.

SF079048

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sandstone Com # 1

9. API Well No.

30 - 045 - 29411

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☒ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 12 1/4 " surface hole at 2:30 PM, 12/4/96. Drill to TD of 368 '. Ran 8 joints of 9 5/8 " 36 ppf, J - 55, ST&C casing with cement nose guide shoe on bottom and 9 5/8 " X 12 1/4 " bowspring centralizers at 340 ', 232 ', and 102 '. 346. 05 ' of casing set at 363 ' KB. Cement with 325 sacks ( 373.75 cf ) of Class G with 3 % CaCl and 1/4 pps celloflake. Good circulation throughout job. Circulated 19 bbls. ( 93 sacks ) good cement slurry to surface. PD at 3:00 AM, 12/5/96. WOC 12 hours. Nipple up 11 " 3000 # BOPE. Test to 600 psi for 15 minutes - OK.

RECEIVED  
FEB 24 1997

OIL COAL. DIST.  
DIST. 8

14. I hereby certify the foregoing is true and correct

Signed

*R. E. Fiddle*

Title Agent

Date December 19, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

FEB 03 1996

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE

BY