Form approved. Expires: December 31, 1991

(December 1990) Budget Bureau No. 1004-0136 **UNITED STATES** DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. 14-20-604-62 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN Ute Mountain Utes 1e. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN b. TYPE OF WELL MULTIPLE ZONE X OTHER X 8. FARM OR LEASE NAME, WELL NO. WELL Ute Indians A 26 Attention 2. NAME OF OPERATOR O API WELL NO **Amoco Production Company** Patty Haefele 3. ADDRESS AND TELEPHONE NO. 30-045-10. FIELD AND POOL, OR WILDCAT P.O. Box 800, Denver, Colorado 80201 (303) 830-4988 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Ute Dome Dakota At surface 11. SEC., T., R., M., OR BLK. 6251 FNL 2620' Unit B AND SYRVEY OR AREA Section At proposed prod. zone 31N 14W Renge 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE 12. COUNTY OR PARISH 13. STATE 30 miles from Farmington New Mexico San Juan ← New Mexico 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL. 4200 PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION® 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, 2714' OR APPLIED FOR, ON THIS LEASE, FT. Rotary 21. ELEVATIONS (Show whether DF, RT, GR., etc.) 22. APPROX. DATE WORK WILL START* 6114' 09-01-96 23. PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE GRADE, SIZE OF CASING QUANTITY OF CEMENT 8.75 7.000" J-55 20# 350 110 cu.ft. Std. cement, circ to surface 6.25 4.500" J-55 11.6# 2714' 310 cu.ft 50/50 std cmt, tail w/ 86 cu.ft., circ to surface Notice of Staking submitted on 7/16/96 as the Ute Indians A #26. APPROVED FOR A PERIOD NOT TO EXCEED 1 YEAR. Lease Description: AUG 1 6 1925 T31N R14W: Sec 2: all, Sec 3: E/2, Sec 10: N/ENE/4, Sec 11: NW/4NW/4 T32N R14W:Sec 25: SW/4 NE/4 & S/2 NW/4 & NW/4 NW/4 & SW/4 & W/2 SE/4 Sec 26: all, Sec 27: SE/4, Sec 34: all, Sec 35: all, Sec 36: all Approval of this agreement does not warrant or certify that the operator SEE ATTACHED Venting / Flaring approved for 30 days thereof and other holders of operating Der NTL-4A CONDITIONS OF APPROVAL rights hold legal or equitable title to those rights in the subject lease which are committed hereto... IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. TITLE Staff Assistant 8/15/96 SIGNED (This space for Fed PERMIT NO. APPROVAL DATE or certify that CONDITIONS OF APPROVAL ANY

Hatrichia PO But 1980, Hubbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rin Bruzos Rd., Aztec, NM 17410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

	Poul Name						AM Number			
	Ute Dome Dakota					30-045-29416 86720				
Well Number	•		Name	⁵ Property						
# 26		UTE INDIANS A						j	1183	
*Elevation		OGRID No. Operator Name								
6114	AMOCO PRODUCTION COMPANY 611							000778		
			Location	10 Surface						
County	East/West line	Feet from the	North/South line	Feet from the	Lot Idn	Range	Township	Section	UL or lot no.	
SAN JUAN	EAST	2620	NORTH	625		14 W	31 N	1	Lot 2	

			DOL	tom mon	c Location i	1 Difficient 1 it	om ournee		
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
" Dedicated Acr		or Infill 14	Consolidatio	n Code 11 C	Order No.		<u> </u>	1	<u> </u>

NO ÁLLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OK A NON-STAIN	DARD UNIT HAS B	BEIT MITTER B	
16		1320'	1740.42	17 OPERATOR CERTIFICATION
		2	`,	I hereby certify that the information contained herein is
	(3073':)		-2620'	true and complete to the best of my knowledge and belief
			2020	8
			\ \	3
				$\tilde{\xi} \cap \dots \cap \tilde{\chi} \cap \tilde{\chi}$
				8 Patty Haefele
				Patty Haefele Printed Name
			9,	
	·		4	Title
				8/7/96
		1		Date
	- \$6 Ta			"SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat
				was plotted from field notes of actual surveys made by me
	1. 6 To 1000			or under my supervision, and that the same is true and correct to the best of my belief.
, S. (a		August 1, 1996
		9 5		Date of Survey
(i			A STATE OF THE STA	Signature and Seal of Professional Adaptives:
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