

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078504

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-9 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 32-9 U #49A

9. API WELL NO.

30-045-29443

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

I Sec. 23, T-32-N, R-10-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 07 SEP 15 PM 3:16

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ 070 FARMINGTON, NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1515'FSL, 1095'FEL,

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

SEP 22 1997

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

5-27-97

16. DATE T.D. REACHED

6-5-97

17. DATE COMPL. (Ready to prod.)

8-23-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6910 GR, 6922 KB

20. TOTAL DEPTH, MD & TVD

6458

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6458

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5302-6327 Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	242	12 1/4	190 cu.ft.	
7	20#	4093	8 3/4	260 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3881	6423	468 cu.ft.		2 3/8	6245	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5302, 5316, 5337, 5348, 5370, 5387, 5410, 5417, 5442, 5460, 5507, 5537, 5554, 5567, 5589, 5596, 5612, 5625, 5633, 5641, 5653, 5665, 5672, 5689, 5707, 5715, 5728, 5741, 5767, 5862, 5875, 5911, 5933, 5955, 5969, 6021, 6035, 6053, 6060, 6074, 6085, 6107, 6125, 6135, 6147,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5302-5767	2376 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd
5862-6327	2532 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd
Perforations cont'd on back	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-23-97		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8-23-97					1643 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
	SI 549						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* Regulatory Administrator

ACCEPTED FOR RECORD
SEP 15 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SEP 18 1997
FARMINGTON DISTRICT OFFICE
BY

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; core intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CEMENTATION, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2152'	2274'	White, cr-gr ss.			
Kirtland	2274'	3336'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3336'	3728'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2152' 2274' 3336'	
Pictured Cliffs	3728'	3857'	Bn-gry, fine grn, tight ss.	Pic. Cliffs	3728'	
Lewis	3857'	4507'	Shale w/siltstone stringers	Lewis	3857'	
Huerfanto Bentonite*	4507'	4890'	White, waxy chalky bentonite	Huerfanto Bent. Chacra	4507' 4890'	
Chacra	4890'	5290'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	5290'	
Cliff House	5290'	5694'	ss. Gry, fine-grn, dense sil ss.	Menefee Pt. Lookout	5694' 6016'	
Menefee	5694'	6016'	Med-dark gry, fine gr ss, carb sh & coal	Perforations continued:		
Point Lookout	6016'	6458'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation			

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Squeezes:

Pump 100 sx Class "G" neat cmt w/2% calcium chloride, 0.25 pps celloflake @ 2395-2870
 Tailed w/500 sx Class "G" neat cmt w/0.25 pps Celloflake
 Pump 600 sx Class "G" neat cmt w/2% calcium chloride, 0.25 pps Celloflake @ 2540'