

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-29457

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Bonds

8. Well No.

1A

9. Pool name or Wildcat

Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐

OTHER

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter D : 825 Feet From The North Line and 790 Feet From The West LineSection 15 Township 32N Range 10W NMPM San Juan County

10. Date Spudded

6-29-97

11. Date T.D. Reached

7-7-97

12. Date Compl. (Ready to Prod.)

8-30-97

13. Elevations (DF&RKB, RT, GR, etc.)

6109 GR, 6121 KB

14. Elev. Casinghead

15. Total Depth

5617

16. Plug Back T.D.

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

0-5617

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4471-5464 Mesaverde

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL-GR

22. Was Well Cored

No

23.

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	237	12 1/4	351 cu.ft.	
7	23#	3093	8 3/4	1097 cu.ft.	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	2932	5608	479 cu.ft.		2 3/8	5460	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4471, 4479, 4486, 4492, 4509, 4516, 4525, 4540, 4565, 4580, 4587, 4595, 4616, 4629, 4652, 4702, 4720, 4817, 4832, 4838, 4844, 4855, 4877, 4888, 4895, 4931, 5036, 5042, 5047, 5057, 5075, 5083, 5091, 5099, 5110, 5121.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4471-4931	2207 bbl slk wtr, 100,000# 20/40 Ariz sd
5036-5464	2175 bbl slk wtr, 100,000# 20/40 Ariz sd
Perforations cont'd on back	

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-30-97		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-30-97					2505 Pitot Gauge		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate		Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
SI 122	SI 730						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Peggy Bradfield

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 9/3/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 1262	T. Penn. "B" _____
T. Kirtland-Fruitland 1369-2122	T. Penn. "C" _____
T. Pictured Cliffs 2840	T. Penn. "D" _____
T. Cliff House 4464	T. Leadville _____
T. Menefee 4866	T. Madison _____
T. Point Lookout 5200	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzie _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis - 2965
T. Morrison _____	T. Huerfano Bent 4070
T. Todilto _____	T. Chacra - 4185
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1262	1369		White, cr-gr ss.				
1369	2122		Gry sh interbedded w/tight, gry, fine-gr ss				Perforations continued: 5178, 5183, 5208, 5217, 5224, 5235, 5246, 5258, 5261, 5268, 5296, 5312, 5406, 5423, 5438, 5446, 5464
2122	2840		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
2840	2965		Bn-gry, fine grn, tight ss				
2965	4070		Shale w/siltstone stringers				
4070	4185		White, waxy chalky bentonite				
4185	4464		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
4464	4866		ss. Gry, fine-grn, dense sil ss.				
4866	5200		Med-dark gry, fine gr ss, carb sh & coal				
5200	5617		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				