

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1824' FNL & 1757' FEL
Section 27, T32N, R8W

5. Lease Designation and Serial No.

SF-080412-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

SJ 32-8 #253

9. API Well No.

30-045-29460

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 7" casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/4" bit and tagged cement at 557'. Drilled from 557' to 3415'. Circulated hole clean. RIH w/7" 20# K-55 ST&C casing and set at 3329' w/ECP Packer from 3318'-3327'. Tested packer to 2000 psi-good. RU BJ & cemented w/20 bbls mud flush, 5 bbls H2O spacer; Lead cement - 450 sx (989 cf) 177 bbls slurry, 2.21 yield of 65/35 POZ + 12% gel + 1/4#/sx Cello flake, 5#/sx Gilsonite mixed @ 12 ppg & rate 4-6 bpm. Tail slurry - 150 sx (181 cf) Class B + 2% CaCl2 + 1/4#/sx cello-flake, 5#/sx-gilsonite .03% FL-62; 32 bbl slurry mixed @ 15.6 ppg w/1.20 yield. Displaced w/135 bbls water. Bumped plug and had 20 bbls cement to surface. WOC. RU 7" BOP. PT casing - 200 psi for 3 min; 1500 psi for 30 min. Good Test.

RECEIVED
JUN 16 1997

OIL CON. DIV.
DIST. 3

JUN 10 1997
10 11 2 38

14. I hereby certify that the foregoing is true and correct

Signed

Patricia Clouston

Title

Regulatory Assistant

Date

6-10-97

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

RV