UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Al	PPLICATION FOR PERMIT TO DRILL, DEEPE	N, OR PLUG BACK
1a.	Type of Work DRILL	CIOTAL DECEIVED	5. Lease Number SF-078507 Unit Reporting Number
1b.	Type of Well GAS	MAY 1 6 1997 B	6. If Indian, All. or Tribe
2.	Operator BURLING RESOUR 14.5.38	O[] L COM. DIV CES Oil & Gas Company SI. 3	7. Unit Agreement Name San Juan 32-9 Unit
3.	Address & Phone	9, Farmington, NM 87499	8. Farm or Lease Name 7473 San Juan 32-9 Unit 9. Well Number 26R
4.	Location of Well 1490'FSL, 14 Latitude 36 ^O	80'FWL 55.4, Longitude 107 ⁰ 50.2	10. Field, Pool, Wildcat 723/9 Blanco Mesa Verde 11. Spo., Twn, Rge, Mer. (NMPM) Sec 1, T-31-N, R-10-W API # 30-045- 2746/
14.	Distance in Miles 3 miles to C	from Nearest Town edar Hill	12. County 13. State San Juan NM
15.	Distance from Pro	oposed Location to Nearest Property or Lease Lin	ne
16.	Acres in Lease		17. Acres Assigned to Well 298.39 W/2
18.	2001	oposed Location to Nearest Well, Drlg, Compl, or	r Applied for on this Lease
19.	Proposed Depth	This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, F 6575'GR		22. Approx. Date Work will Start
23.		and Cementing Program SUBJE	CT TO COMPLIANCE WITH ATTACHED ERAL REQUIREMENTS"
24.	Authorized by:	Regulatory/Compliance Administrate	7-1-37 Date
PERM	IT NO	ATE	
APPR	OVED BY /S/ Duar	e W. Spencer TITLE	DATE MAI 1 4 1997

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3 - NOS submitted 4-1-97



District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fe. NM 87504-2088

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-1 Revised February 21, 19

Instructions on ba Submit to Appropriate District Offi

State Lease - 4 Cop.
Fee Lease - 3 Cop.

☐ AMENDED REPO!

			WE	LL LO	CATION	AND ACE	REAGE DEDI	CAT	TION PL	AT		
	API Number				1 Pool Code		³ Pool Name					
L	20-045-29461			723	19		Blanco Mesaverde					
	' Property Code				' Property Name			' Well Number			Well Number	
L	7473				San Juan 32-9 Unit			26R				
	'OGRID No.					' Operator			* Elevation			* Elevation
14538 BU			BURLIN	GTON R	RESOURCES OIL & GAS COMPANY				6575'			
	¹⁰ Surface Location											
Γ	UL or lot so.	Section	Township	Range	Lot idn	Feet from the	North/South line	Fee	t from the	East/West	t line	County
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				11 Bot	tom Hole	Location I	f Different Fr	om_	Surface			
	UL or lot no.	Section	Township	Range	Lot ids	Feet from the	North/South line	Fee	t from the	East/Wes	t line	County
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	NM SF-		078507				AY 1 6 1997 GOM. DET.		Signature			
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OPERATIONS PLAN

Well_Name: San Juan 32-9 Unit #26R

Location: 1490'FSL, 1480'FWL Section 1, T-31-N, R-10-W

San Juan County, New Mexico

Latitude 36° 55.4, Longitude 107° 50.2

Formation: Blanco Mesa Verde

Elevation: 6575'GL

Top	<u>Bottom</u>	<u>Contents</u>
0	10621	
San Jose	1803.	aquifer
1863'	1883′	aquifer
1883′	3003′	
3003′	3401'	gas
3401'	3534'	gas
3534'	4125'	gas
3634'		
4125'		
4167'	5558′	
5259'	5658′	gas
5341'	6023'	gas
5677'		gas
5759		
5900'		
	San Jose 1863' 1883' 3003' 3401' 3534' 3634' 4125' 4167' 5259' 5341' 5677' 5759	San Jose 1863' 1863' 1883' 1883' 3003' 3003' 3401' 3401' 3534' 3534' 4125' 3634' 4125' 4167' 5558' 5259' 5658' 5341' 6023' 5677' 5759

Logging Program:

Cased hole logging - Gamma Ray Neutron

Mud logs - 1600' to TD

Coring/DST - none

Mud Program:

Interval	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 200'	Spud	8.4-9.0	40-50	no control
200-3634'	LSND	8.4-9.0	30-60	no control
3634-5900'	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	<u>Depth Interval</u>	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3634'	7"	20.0#	J-55
6 1/4"	3534' - 5900'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 5900' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

