

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-078507

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-9 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 32-9 U #26R

9. API WELL NO.
30-045-29461

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

k Sec. 1, T-31-N, R-10-W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

19. ELEV. CASINGHEAD

ROTARY TOOLS

0-6060

25. WAS DIRECTIONAL
SURVEY MADE

27. WAS WELL CORED
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1490'FSL, 1480'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

10-1-887

15. DATE SPUNDED 6-7-97

16. DATE T.D. REACHED 6-16-97

17. DATE COMPL. (Ready to prod.) 9-17-97

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

20. TOTAL DEPTH, MD & TVD
6060

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPLETIONS, HOW MANY*

23. INTERVALS DRILLED BY

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4956-6060 Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-HRI, SDLT-DSEN

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	234	12 1/4	185 cu.ft.	
7	20#	3738	8 3/4	1086 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3535	5852	426 cu.ft.		2 3/8	5822	

31. PERFORATION RECORD (Interval, size and number)

4956, 4960, 5025, 5061, 5102, 5207, 5255, 5260, 5264, 5268, 5282, 5288, 5295, 5298, 5305, 5309, 5313, 5321, 5324, 5328, 5333, 5349, 5372, 5393, 5403, 5416, 5420, 5422, 5525, 5529, 5533, 5539, 5551, 5559, 5563, 5567, 5569, 5589, 5636, 5647, 5667, 5677, 5685, 5689, 5694,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4956-5422	36,510 gal slk wtr, 100,000# 20/40 Ariz sd
5525-5775	31,130 gal slk wtr, 100,000# 20/40 Ariz sd
5852-6060 open hole	50,000# 20/40 sd, 4242 gal diesel
Perforations cont'd on back	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-17-97		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9-17-97			————▶		1304 Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 85	SI 440	————▶					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Darcy Dittmar TITLE Regulatory Administrator

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
SEP 29 1997
FARMINGTON DISTRICT OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1864'	1884'	White, cr-gr ss.	Ojo Alamo	1864'	
Kirtland	1884'	3004'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1884'	
Fruitland	3004'	3402'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3004'	
Pictured Cliffs	3402'	3685'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3402'	
Lewis	3685'	4126'	Shale w/siltstone stringers	Lewis	3685'	
Huerfanto Bentonite*	4126'	4168'	White, waxy chalky bentonite	Huerfanto Bent.	4126'	
Chacra	4168'	5260'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4168'	
Cliff House	5260'	5342'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5260'	
Menefee	5342'	5678'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5342'	
Point Lookout	5678'	6060'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5678'	

Perforations continued:
5700, 5710, 5723, 5733,
5741, 5751, 5755, 5761,
5775

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38.

GEOLOGIC MARKERS