

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078507

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-9 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 32-9 U #39A

9. API WELL NO.

30-045-29463

10. FIELD AND POOL OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

I Sec. 26, T-32-N, R-10-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2340'FSL, 900'FEL

At top prod. interval reported below

At total depth

NSL-3803

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

6-18-97

16. DATE T.D. REACHED

6-26-97

17. DATE COMPL. (Ready to prod.)

8-13-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6624 GR. 6638 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6107

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6107

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5020-6042 Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-GR, CBL-VDL-CCL,GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	236	12 1/4	190 cu.ft.	
7	20#	3727	8 3/4	982 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3551	6105	464 cu.ft.		2 3/8	5999	

31. PERFORATION RECORD (Interval, size and number)

5020, 5035, 5045, 5056, 5074, 5079, 5113, 5149, 5182, 5197, 5223, 5230, 5245, 5265, 5288, 5312, 5374, 5385, 5390, 5399, 5408, 5414, 5420, 5445, 5461, 5465, 5552, 5557, 5571, 5580, 5613, 5618, 5626, 5702, 5720, 5732, 5744, 5750, 5759, 5782, 5792, 5804, 5812, 5834, 5847.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5020-5465	2320 bbl 2% KCl slk wtr, 100,000# 20/40 Ariz sd
5552-6042	2774 bbl 2% KCl slk wtr, 110,000# 20/40 Ariz sd
Perforations cont'd on back	

33. PRODUCTION

DATE FIRST PRODUCTION 8-13-97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 8-13-97 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

1029 Pitot Gauge

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

SI 435

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SEP 31 1997
FARMINGTON DISTRICT OFFICE
BY

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1576'	1716'	White, cr-gr ss.	Ojo Alamo	1576'	
Kirtland	1716'	2977'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1716'	
Fruitland	2977'	3472'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	1576'	
				Kirtland	1716'	
Lewis	3546'	4140'	Shale w/siltstone stringers	Pic. Cliffs	3472'	
Huerfanto Bentonite*	4140'	4220'	White, waxy chalky bentonite	Lewis	3546'	
Chacra	4220'	5178'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Huerfanto Bent.	4140'	
Cliff House	5178'	5424'	ss. Gry, fine-grn, dense sil ss.	Chacra	4220'	
Menefee	5424'	5800'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	5178'	
Point Lookout	5800'	6107'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	5424'	
				Pt. Lookout	5800'	

Perforations continued:
5868, 5881, 5895, 5907, 5957,
6009, 6042

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38.

GEOLOGIC MARKERS