

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

97 OCT 20 AM 8:41

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-078507
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2340' FSL, 900' FEL, Sec. 26, T-32-N, R-10-W, NMPM

NSL-3803

- San Juan 32-9 Unit
8. Well Name & Number
San Juan 32-9 U #39A
9. API Well No.
30-045-29463
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

- 9-19-97 MIRU. ND WH. NU BOP. TOOH w/2 jts 2 3/8" tbg. TIH w/7" Model "EA" pkr, set @ 30'. Back out tbg hanger. Clean threads & apply liquid Teflon. Screw back into 7" collar. Screw into 7" pkr. Load csg w/1% Kcl wtr. Pressure backside to 500 psi. Release pkr, TOOH. (Verbal approval to squeeze from Errol Becher, BLM). SD for weekend.
- 9-22-97 TOOH w/192 jts 2 3/8" tbg. TIH w/7" RBP, set @ 755'. TOOH. Dump 15 gal sd on RBP. Load csg w/1% Kcl wtr. PT csg to 1000 psi, OK. TIH, ran CBL @ 0-737' w/1000 psi, TOC @ 615'. TOOH. TIH, perf 3 sqz holes @ 610'. TOOH. Establish circ down csg & out bradenhead w/10 bbl wtr. TIH w/7" FB pkr, set @ 421'. Establish injection. Pump 200 sx Class "B" neat cmt w/2% calcium chloride. Circ 1 bbl cmt to surface. Sqz to 700 psi. WOC. SDON
- 9-23-97 Release pkr, TOOH. TIH, tag TOC @ 530'. Circ hole clean. Drill cmt @ 530-592' Circ hole clean. WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Administrator Date 10/14/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

OCT 31 1997

FARMINGTON DISTRICT OFFICE

BY

9-24-97 Drill cmt @ 592-614'. Circ hole clean. PT c to 800 psi, OK. TOOH. TIH w/csg
scraper to 700'. TOOH. TIH w/retrieving t . Circ sd off RBP. Latch RBP.
Flow well. Return small chunks of cmt. RB tuck. TOOH to 610'. RBP hanging
up on sqz holes. TOOH to 562', reset RBP. rc hole clean. TOOH w/retrieving
tool. TIH w/csg scraper to 560'. TOOH w/c scraper. SDON.

9-25-97 TIH open ended to 560'. Spot 84 gal 15% HCL a RBP. TOOH. TIH w/retrieving toc
Latch RBP. Circ hole clean. TOOH w/retrie g tool. TIH w/fishing tools.
Fishing.

9-27/29-97 Fishing.

9-30-97 ND BOP. NU WH. RD. Rig released.