

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address and Telephone No.
P.O. Box 2148 Santa Fe, NM 87504 (505) 982-1935

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1560' FSL & 1785' FEL Section 9, T32N, R10W, NMPM

5. Lease Designation and Serial No.
NM 015545

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Brown #1A

9. API Well No.
30-045-29472

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 7 7/8" pilot hole at 11:00 PM November 11, 1997. Reamed and drilled 12 1/4" surface hole to a TD of 393'. Ran 8 joints or 9 5/8" 36#, J-55, ST&C casing with sawtooth guide shoe on bottom. 357.89' of casing set at 373' KB. Cement with 400 sacks (472 cf) Class B with 3% CaCl and 1/4 #/sk celloflakes. Lost circulation after 50-75 bbls of slurry was pumped. Hole remained full. Regained circulation after 7 bbls of displacement was pumped. No cement to surface. Job complete at 7:30 PM 11/13/97. WOC for 3 hours. Nipple up BOPE. Pressure test blind rams & choke manifold to 600 psig for 30 minutes. RIH with 1" tubing in 9 5/8" x 12 1/4" annulus to 35'. Could not go deeper with pipe. Cement down 1" with 135 sacks (159 cf) of Class B with 3% CaCl. Good cement returns to surface. Job complete at 10:30 PM 11/13/97. WOC 6 hours.

RECEIVED
DEC 30 1997
OIL CON. DIV.
DEPT. OF THE INTERIOR

14. I hereby certify the foregoing is true and correct

Signed Chip Houser

Title AGENT

Date 12/26/97

(This space for Federal or State office use)

Approved by Chip Houser
Conditions of approval, if any:

Title Geologist
acting T.L.

Date 12/29/97

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TYPE OF SUBMISSION

TYPE OF ACTION

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

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Drill 8 3/4" hole to 3906'. Run logs. Run 92 joints to 7" 20#, K-55 ST&C casing (3892') set at 3904' with cement guide shoe on bottom and a self fill float collar one joint off bottom. 7" x 8 1/2" centralizers at 2629', 3097', 3268', 3431', 3601', 3773', and 3882'. 7" x 8 1/2" turbolizers at 2034', 2157', 2285', 2413', and 2540'. DV tool at 2586'. Cemented with 105 sacks (221.55 cf) of 2% CLite with 1/4 #/sk celloflake & 10 #/sk Kolite. Tailed with 100 sacks (135 cf) of Class B with 1/4 #/sk celloflake & 10 #/sk Kolite. No returns to surface while cementing. Open DV tool and establish circulation. Cement with 330 sacks (696.3 cf) 2% CLite with 1/4 #/sk celloflake & 10 #/sk Kolite. Tail with 50 sacks (67.5 cf) of Class B with 1/4 #/sk celloflake & 10 #/sk Kolite. Circulated 20 bbls good cement to surface. Job complete at 1:30 AM 11/21/97. WOC 12 hrs. Pressure test casing to 1500 psig for 30 minutes.

Cement report step by CBE-3400

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Signed

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Geologist
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