District [PO Box 1980, Hobbs, NM 88241-1980

District [] PO Drawer DD, Artesia, NM 88211-0719

District [1000 Rio Brazos Rd., Aztec, NM \$7410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State Lease - 6 Copies Fee Lease - 5 Copies

District IV PO Box 2088, Sai	nta Pc, NM	87504-208	8							AME	NDED REPORT	
APPLICA	TION I	FOR P	ERMIT	ro dri	LL, RE-EN	TER, DE	EPE	N, PLUGB	ACK,	OR A	DD A ZONE	
UTLITAMS DRODUCTION COMPANY 120782												
WILLIAMS PRODUCTION COMPANY											API Number	
7415 E. Main St., Farmington, New Mexico 87402 (505) 327-4892 30-045-2945												
' Prope					⁴ Property Name					' Well No.		
-0084	80 1703	33	Ro	sa Uni							338	
⁷ Surface Location										· · · · · · · · · · · · · · · · · · ·		
UL or lot no.	Section 32	Townshi 32N	ip Range	Lot Ida	Feet from the	North/South South	iac	Feet from the		cet fac	County Son Juan	
	J.			77 - + + = ==				1295	<u>l</u>		San Juan	
UL or lot no.						cation If Different From Sur					County	
	-				Feet from the		_				,	
77 Basin	/629 Fruit]		posed Pool 1 Coal		10.	16 Proposed Pool 2						
basin Fruitiand Coal $w/32c$												
" Work T N		" Well Type	Code	" Cable/Rotary Rotary			" Lesse Type Code S			" Ground Level Elevados 6263 1		
'' Mu	itiple		17 Proposed	•	16 Formation			1º Contractor		³⁶ Spad Date		
No	o		2985	· · · · · · · · · · · · · · · · · · ·	Basin Fr. Coal		Fou	Four Corners			Sept. 15, 1997	
			21	Propos	ed Casing a	nd Cement	Pro	gram				
Hole Si			Size	Casing weight/foot		Setting Depth			Sacks of Cement		Estimated TOC	
8 3/4	12 1/4		5/8	36# 20#		250 2860			265sx(315cuft) 305sx(627cuft)			
		7		+	201/	2000			120sx(201cuft)		Surrace	
6 1/4		5 1/2		15.5#		2790 - 2985		None				
0 27 4					23.3"			11011				
Describe the p	proposed pro	ogram. If	this application	e is to DEE	PEN or PLUG BA	CK give the date	08 Lb	e present producti	VC 2086 8/	ed propos	ed acw productive	
Williams PRODUCTION Company proposes to drill a vertical well to test the Basin Fruitland Coal Formation at the above location according the attached Operation Plan.												
DEGELVED NAUG 2 0 1997												
				- 20							·	
" I bereby certify that the information given about Title and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature DISTO 3						Approved by: 50018 13 118 8-21-97						
Printed name:	C. Th	nompson	T	Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3								
Title: Agent						pproval AUG	2		Expiration		2 1 1998	
Date:	10/100	7	Phone:		li li	onditions of Appr	roval :		<u></u>	100		
0/	18/1997	/	(505	327-	4892 7	Attached 🗆						

District I PO 80x 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

2613.60

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

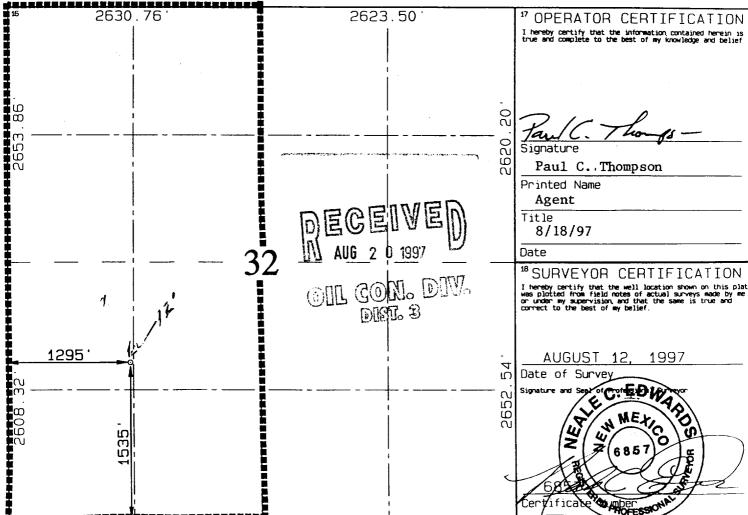
Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number				*Pool Coo	te	Pool Name					
30-0	477	7	2319		<u>.</u>						
⁴ Property Code		*Property Name							Well Number		
008480 17033				338							
'OGRID No. 120782			•	*Elevation							
				6263							
					¹⁰ Surface.	Location					
UL or lot no.	Section	Township	Range	Lot Idn	. Feet from the	North/South line	Feet from the	East/West line	County		
L	32	32N	6W		1535	South	1295	West	San Juan		
¹¹ Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
								•			
¹² Dedicated Acres		13 Joint or In	Joint or Infill MacConsolidation		¹⁵ Order No.				•		
$\sqrt{320}$		N		U							
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
15	2630	. 76 '		1	2623	3.50	17 OPER	17 OPERATOR CERTIFICATION			
								ify that the information lete to the best of my			



2628.781

