## MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

1 ype 1	est ■ Initial	□ An	inual	☐ Special			lest Date	11-11-1997		
Company Williams Production Company				Connection						
Pool Basin				Formation Fruitland Coal			Unit			
Completion Date Total Depth				Plug Back TD		Elevation		Farm or Lease Name Rosa Unit		
Casing Size Weight			d	Set At	Perforations: From	: To		Well No. 338		
Tubing Size Weight		d	Set at	Perforations: To			Unit Sec Twp L 32 32N	Rng I 6W		
Type Well - Single - Bradenhead - GG or GO Multiple				Packer Set At			County San Juan			
Producing Thru Reservoir Tem Tubing		np. ∘F	Mean Annual Ten		np. oF Barometer Pressure		e - P. State New Mexico			
L	Н	Gq .6	%CO <sub>2</sub>	%N <sub>2</sub>		%H <sub>2</sub> S	Prover 3/4"	Meter Run	Taps	
FLOW DATA			4	TUBING DATA		NG DATA	CASING DATA			
NO.	Prover X Or Line Si	rifice ze	Pressure p.s.i.q.	Temperature oF	Pressure p.s.i.q.	Temperature oF	Pressure p.s.i.q.	Temperature oF	Duration of	
SL	2" x 3/4	11			1220	48°	1220		0	
1.					680	78°	1038		0.5 hr	
2.		·			602	86°	944		1.0 hr	
3.					575	78°	905		1.5 hrs	
4.					520	79°	888		2.0 hrs	
5.					510	79°	877		3.0 hrs	
RATE OF FLOW CALCULATIONS										
NO.	Coefficient (24 Hour)		$\sqrt{h_{\omega}P_{m}}$	Pressure P <sub>m</sub>	Flow Temp. Gravity Factor Factor		•	Super Rate Compress. Flov		
1	9.604			522	.982	.9822 1.29		1.075	6828	
2.										
3.										
4.										
NO.	P, Temp. ∘R		THE REAL PROPERTY AND ADDRESS OF THE PARTY AND		Gas Liquid Hydro	uid Hydrocarbon Ration		Mcf/bbl.		
<u> </u>			D) <b>E</b> (C)	E WED		A.P.I. Gravity of	Liquid Hydroca	rbons	Deq.	
2.	1					Specific Gravity Separator		<del></del>	XXXXXX	
3.			na Moh	1 7 1397	<u></u>	Specific Gravity I	Flowing Fluid_	XXXXX		
4						Critical Pressure_		p.s.i.a.	p.s.i.a.	
5.						Critical Temperat	иге	R	R	
P	1232	Pc <sup>2</sup> 1517824		)i. 3						
NO.	P, 1 P, w		P <sub>w</sub> <sup>2</sup>	$P_w^2$ $P_c^2 - p_w$				[p: n]= 1.77	3506	
1.		<u>889</u>	<u>790321</u>			$\begin{array}{ccc} (1) & \frac{P^2}{P_c^2 - P_w^2} = & 2.08634 & (2) \end{array}$		$\begin{bmatrix} P_c^2 - P_w^2 \end{bmatrix} = \frac{1.75570}{}$		
2.					•					
3.				AOF = Q		$AOF = Q  \boxed{P^c},$	$\left[\frac{P^{c}}{P^{c}, -P_{w}^{2}}\right]^{n} = 11.853$			
4.			pc,		P°2-	- P <sub>w</sub> ²				
Absolu	te Open Flow 11,8	53	Mcfd @ 15.025	Angle of Slope ⊖	single of Slope ⊕ Slope, n75					
Remarks:										
Approved By Commission: Conducted By:				Calculated By: Susan Griguhn			Checked By:			
			1				1			