

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address and Telephone No.
P. O. Box 2148 Santa Fe, NM, 87504 505 - 982 - 1935

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790 ' FSL - 1450 ' FEL, Section 34, T32N, R9W, NMPM

5. Lease Designation and Serial No.
SF079148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Sandstone Com # 1A

9. API Well No.
30 - 045 - 29488

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 12 1/4 " surface hole at 7:30 PM, 12/5/97. Drilled to TD of 377 '. Ran 8 joints 9 5/8 " 36 ppf, J-55, ST&C, ERW casing with sawtooth collar guide shoe and 9 5/8 " X 12 1/4 " bowspring centralizers at 149 ', 239 ', & 351 '. Casing set at 374 '. Cement with 225 sacks (258.75 cf) of Class G with 3 % CaCl2 & 1/4 pps celloflake. Circulated 24 1/2 bbls. (120 sxs) good cement to surface. Plug down @ 6:45 AM, 12/6/97. WOC 12 hours. Nipple up BOPE. Pressure test BOPE to 1500 psi for 30 minutes - OK.

RECEIVED
JAN 13 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify the foregoing is true and correct

Signed R. E. Fulek

Title Agent

Date December 31, 1997

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

JAN 09 1998

FARMINGTON DISTRICT OFFICE

NMOCD