

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
 b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
 McElvain Oil & Gas Properties, Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2148, Santa Fe, NM 87504 505 - 982 - 1935

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface
 790' FSL - 1450' FWL
 At top prod. interval reported below
 Same
 At total depth
 Same

14. PERMIT NO. NA
 OIL CON. DIV.
 DIST. 3 NA

5. LEASE DESIGNATION AND SERIAL NO.
 SF079148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
 Sandstone Com # 1A

9. API WELL NO.
 30 - 045 - 29488

10. FIELD AND POOL, OR WILDCAT
 Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 34, T32N, R9W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUNDED 12/05/97 16. DATE T.D. REACHED 12/13/97 17. DATE COMPL. (Ready to prod.) 01/27/98 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6604' GL 19. ELEV. CASINGHEAD 6600'

20. TOTAL DEPTH, MD & TVD 6213' 21. PLUG BACK T.D., MD & TVD 6167' 22. IF MULTIPLE COMPL., HOW MANY NA 23. INTERVALS DRILLED BY → ROTARY TOOLS All CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
 Cliff House: 5060 - 5462', Menefee: 5462 - 5760', Pt. Lookout: 5760 - 6029'.

25. WAS DIRECTIONAL SURVEY MADE
 Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL: 3890 - 371' & 6207 - 3888'. FDC/CNL: 3890 - 2800' & 6207 - 3888'.

24. WAS WELL CORED
 NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9.625", J-55	36	374'	12.250"	258.75 cu. ft., surface	none
7.000", J-55	20	3897'	8.750"	1078.6 cu. ft., surface	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4.500"	3735'	6211'	426.5 cf		2.375"	6013'	none

31. PERFORATION RECORD (Interval, size and number)

Cliff House: 5073 - 5472', 24 - 0.32" holes
 Menefee: 5506 - 5704', 34 - 0.32" holes
 Pt. Lookout: 5759 - 6029', 58 - 0.32" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5073-5472'	800 gals. 15% 43725# 20/40 1643 bbl
5506-5704'	750 gals. 15% 74601# 20/40 2346 bbl
5759-6029'	1000 gals. 15% 132064# 20/40 3344 bb

33.*
 DATE FIRST PRODUCTION

NA

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

Flow

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
1/27/98	7 Day SI	---	→	0	0	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF	WATER-BBL.	OIL GRAVITY-API (CORR.)	
796 psig SI	841 psig SI	→	0	0	0	0	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY
 Joe Elledge

35. LIST OF ATTACHMENTS

Deviation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

R. E. Fuld

TITLE

Agent

ACCEPTED FOR RECORD

DATE January 27, 1998

JAN 28 1998

FARMINGTON DISTRICT OFFICE

37. SUMMARY OR POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Nacimientto	517 '	517 '
				Ojo Alamo	1998 '	1998 '
				Kirtland	2116 '	2116 '
				Fruitland	3058 '	3058 '
				Fruitland Coal	3196 '	3196 '
				Pictured Cliffs	3469 '	3469 '
				Lewis	3738 '	3738 '
				Cliff House	5060 '	5060 '
				Menefee	5462 '	5462 '
				Point Lookout	5760 '	5760 '