

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**McElvain Oil & Gas Properties**

3. Address and Telephone No.  
**P. O. Box 2148, Santa Fe, NM, 87504 505 - 982 - 1935**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
790 ' FSL - 1450 ' FWL, Section 34, T32N, R9W, NMPM

5. Lease Designation and Serial No.

SF079148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sandstone Com # 1A

9. API Well No.

30 - 045 - 29488

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☒ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
December 9, 1997: Drill 8 3/4 " hole to 3897 '. Ran DIL from 3890 ' to 371 '. Run Spectral Density Log from 3890 ' to 2800 '. Ran 92 joints ( 3884.36 ' ) of 7 " , 20 ppf, J - 55, ST&C casing. Casing set at 3897 ' KB. Float collar @ 3853 '. DV tool @ 2121 ' . 7 " X 8 1/2 " bowspring centralizers at 3872 ' , 3807 ' , 3639' , 3470 ' , 3301 ' , 3132 ' , and 2963 ' . 7 " X 8 1/2 " turbolizers at 2204 ' , 2075 ' , 1991 ' , 1906 ' , & 1821 ' . Canvas cement baskets at 2204 ' , and 2246 ' . Cement first stage with 150 sacks ( 309.0 cf ) of Class G with 2 % C - Lite and 1/4 pps celloflake followed by 100 ( 115.0 cf ) sacks Class G with 1/4 pps celloflake. Good circulation throughout job. PD at 4:00 PM, 12/10/97. Circulate and WOC 4 hrs. Circulated out water preflush but no cement. Cement second stage with 285 sacks ( 597.1 cf ) of Class G with 2 % C - Lite and 1/4 pps celloflake followed by 50 sacks ( 57.5 cf ) of Class G with 1/4 pps celloflake. Good circulation throughout job. Circulated 17 bbls. ( 46 sacks ) good cement slurry to surface. Plug down at 9:00 PM, 12/10/97. WOC 12 hours. Pressure test BOPE and casing to 1500 psi for 30 minutes. Held okay.

RECEIVED  
JAN 30 1998  
OIL CON. DIV.  
DIST. 3

14. I hereby certify the foregoing is true and correct

Signed R. E. Fuldner

Title Agent

Date January 13, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

ACCEPTED FOR RECORD

JAN 28 1998

FARMINGTON DISTRICT OFFICE

NMOCD