

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

R-109

RECEIVED
MAR 17 1998

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

325' FSL, 2510' FEL, Sec. 36, T-31-N, R-11-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-29500

5. Lease Number

6. State Oil&Gas Lease #
E-3150-11

7. Lease Name/Unit Name

Pubco State Com

8. Well No.

1B

9. Pool Name or Wildcat
Blanco Mesaverde

10. Elevation: 5993 GR

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Spud

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

2-27-98 MIRU. Spud well @ 7:30 p.m. 2-27-98. Drill to 240'. Circ hole clean. TOOH.

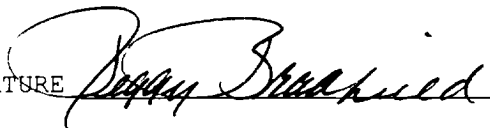
2-28-98 TIH w/5 jts 9 5/8" 32.3# WC-40 csg, set @ 233'. Cmt d w/267 sx Class "G" neat cmt w/3% calcium chloride, 0.25 pps Flocele (315 cu.ft.). Circ 16.5 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

3-2-98 Drill to intermediate TD @ 2865'. Circ hole clean. TOOH. TIH w/65 jts 7" 20# J-55 csg, set @ 2857'. Cmt d w/223 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (642 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (110 cu.ft.). Circ 13 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

3-4-98 Drill to TD @ 5235'. Circ hole clean. TOOH.

3-5-98 TIH, ran logs. TOOH. TIH w/60 jts 4 1/2" 10.5# J-55 lnr, set @ 5232'. Top of lnr @ 2697'. Pump 20 bbl gelled wtr, 10 bbl wtr ahead. Cmt d w/267 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss (355 cu.ft.). Reverse circ 4 bbl cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

SIGNATURE
no



Regulatory Administrator March 14, 1998

(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3

Date MAR 17 1998