

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS
2. Name of Operator  
**BURLINGTON  
RESOURCES** OIL & GAS COMPANY
3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M  
570' FSL, 2355' FWL, Sec. 31, T-32-N, R-10-W, NMPM
5. Lease Number  
SF-080314
6. If Indian, All. or Tribe Name
7. Unit Agreement Name
8. Well Name & Number  
Harrison #1R
9. API Well No.  
30-045-29533
10. Field and Pool  
Blanco Mesaverde
11. County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

- |  |   |   |
|--|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment        | <input checked="" type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion       | <input type="checkbox"/> New Construction           |
| <input type="checkbox"/> Final Abandonment           | <input type="checkbox"/> Plugging Back      | <input type="checkbox"/> Non-Routine Fracturing     |
|  | <input type="checkbox"/> Casing Repair      | <input type="checkbox"/> Water Shut off             |
|  | <input type="checkbox"/> Altering Casing    | <input type="checkbox"/> Conversion to Injection    |
|  | <input checked="" type="checkbox"/> Other - |   |

## 13. Describe Proposed or Completed Operations

It is intended to change to a 7" intermediate two stage cement procedure on the subject well due to lost circulation. The loss zone is at 2728' with a DV tool at approximately 2628'. First stage will be cemented with 236 sx Class "G" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps cellophane, 5 pps Gilsonite. The second stage will be cemented with a lead of 375 sx Class "G" 50/50 poz w/6% gel, 2% calcium chloride, 0.25 pps cellophane, 5 pps Gilsonite, tailed with 100 sx Class "G" neat cement w/2% calcium chloride, 0.25 pps Cellophane (1078 cu.ft. with 100% excess to circulate to surface).

Verbal approval received from E. Becher 03-11-98

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MAR 18 1998

OIL CON. DIV.  
DIST. 3

## 14. I hereby certify that the foregoing is true and correct.

Signed *John Head* (DWSOpps) Title Regulatory Administrator Date 3/10/98

(This space for Federal or State Office use)

APPROVED BY *[Signature]* Title *Team Lead* Date *MAR 10 1998*

CONDITION OF APPROVAL, if any: