

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

98 MAR 15 PM 2:29

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

570' FSL, 2355' FWL, Sec. 31, T-32-N, R-10-W, NMPM

5. Lease Number
SF - 080314

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Harrison #1R

9. API Well No.
30-045-29533

10. Field and Pool
Blanco MV

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☒ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other

13. Describe Proposed or Completed Operations

It is intended to drill the production hole with a 6 1/8" bit instead of the approved 6 1/4" bit to facilitate directional drilling. Therefore, the cement program is changed as follows:

4 1/2" Production Liner - cement to circulate liner top. Lead with 103 sx 65/35 Class "B" poz w/6% gel, 5# gilsonite/sx and 1/4# flocele sx. Tail with 150 sx 50/50 Class "B" poz w/1/4# flocele/sx, 5# gilsonite/sx and 0.3% fluid loss additive (391 cu. ft., 75% excess to circulate liner top). WOC a minimum of 18 hrs prior to completing.

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MAR 16 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/5/98

VKH

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Team Lead

Date MAR 11 1998

CONDITION OF APPROVAL, if any:

NMOCD