

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

SF-080314

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

Hamson #1R

9. API WELL NO.

30-045-29533

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 31, T-32-N, R-10-W

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 570'FSL, 2355'FWL.

At top prod. interval reported below

At total depth 1790'FSL, 886'FWL

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED

3-6-98

16. DATE T.D. REACHED

3-21-98

17. DATE COMPL. (Ready to prod.)

5-14-98

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

5924 GR, 5938 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

TMD 6000, TVD 5448

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
CABLE TOOLS
0-6000

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4508-5786 Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

AIT-LDT, CNL-GR

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	238	12 1/4	224 cu.ft.	
7	23#	3626	8 3/4	1113 cu.ft.	

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3439	5970	422 cu.ft.		2 3/8	5621	

31. PERFORATION RECORD (Interval, size and number)

4508, 4516, 4560, 4618, 4663, 4674, 4690, 4712, 4724
4732, 4772, 4780, 4790, 4810, 4826, 4837, 4849, 4859,
4872, 4883, 4894, 4904, 4912, 4925, 4930, 4935, 4987,
5004, 5015, 5038, 5074, 5104, 5117, 5145, 5168, 5175,
5185, 5193, 5212, 5220, 5227, 5232, 5241, 5260, 5300.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4508-4935	2526 bbl 20# x-link gel, 125,000# 20/40 Brady sd
4987-5300	2639 bbl 20# x-link gel, 120,000# 20/40 Brady sd
5356-5526	1879 bbl 20# x-link gel, 100,000# 20/40 Brady sd
5551-5786	2213 bbl 20# x-link gel, 115,000# tempered LC sd

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-14-98		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5-14-98			→		1150 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 344	SI 343	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

ACCEPTED FOR RECORD
DATE 5-28-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JUN 05 1998
FARMINGTON DISTRICT OFFICE
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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1093'	1160'	White, cr-gr ss.	Ojo Alamo	1093'	
Kirtland	1160'	2282'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1160'	
Fruitland	2282'	2744'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2282'	
Pictured Cliffs	2744'	2937'	fn Gry, fine grn, tight ss.	Pic. Cliffs	2744'	
Lewis	2937'	3535'	Shale w/siltstone stringers	Lewis	2937'	
Huerfanto Bentonite*	3535'	3588'	White, waxy chalky bentonite	Huerfanto Bent.	3535'	
Chacra	3588'	4504'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3588'	
Cliff House	4504'	4940'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4504'	
Menefee	4940'	5350'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4940'	
Point Lookout	5350'	5400'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5350'	
*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)				Perforations continued		
					5356, 5364, 5375, 5394, 5403	
					5413, 5423, 5430, 5434, 5440,	
					5450, 5455, 5461, 5467, 5474,	
					5493, 5504, 5515, 5522, 5526,	
					5555, 5563, 5570, 5585, 5605,	
					5614, 5635, 5644, 5662, 5674	
					5694, 5702, 5716, 5726, 5739,	
					5746, 5752, 5760, 5767, 5782,	
					5786	