

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1 Operator Name and Address Phillips Petroleum Company 5525 Highway 64, NBU 3004 Farmington, NM 87401		2 OGRID Number 017654	
3 API Number 30-045-29546		4 Property Code 009260	
5 Property Name San Juan 32-7 Unit		6 Well No. #241	

7 Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	21	32N	7W		2234	North	1841	East	San Juan

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G									
9 Proposed Pool 1 71629 Basin Fruitland Coal					10 Proposed Pool 2				

11 Work Type Code N	12 Well Type Code O	13 Cable/Rotary R	14 Lease Type Code P	15 Ground Level Elevation 6420' (unprepared)
16 Multiple N	17 Proposed Depth 3250'	18 Formation Fruitland Coal	19 Contractor Big A	20 Spud Date March 1998

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	9-5/8"	36#, J/K-55	350'	185 sx C1 B	surface
8-3/4"	7"	20#, J/K-55	2980'	L-450 sx P0Z	surface
				T-150 sx C1 B	
6-1/4"	5-1/2"	15.5#, J/K-55	2960' - TD	**	

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

** If the coal is clefted a 5-1/2" 15.5# J/K-55 liner will be run in the open hole without being cemented.

If the coal is not clefted, the well will be stimulated and open hole completed.

Attached find the plans for cathodic protection.

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Patsy Clugston

Regulatory Assistant

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAR - 3 1998

Expiration Date:

MAR - 3 1999

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Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-29546	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 009260	⁵ Property Name SAN JUAN 32-7 UNIT	⁶ Well Number 241
⁷ OGRID No. 017654	⁸ Operator Name PHILLIPS PETROLEUM COMPANY	⁹ Elevation 6420'

¹⁰ Surface Location

UL or lot no. G	Section 21	Township 32N	Range 7W	Lot Idn	Feet from the 2234'	North/South line NORTH	Feet from the 1841'	East/West line EAST	County SAN JUAN
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. G	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 328.97 E/2									
¹³ Joint or Infill N									
¹⁴ Consolidation Code U									
¹⁵ Order No.									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

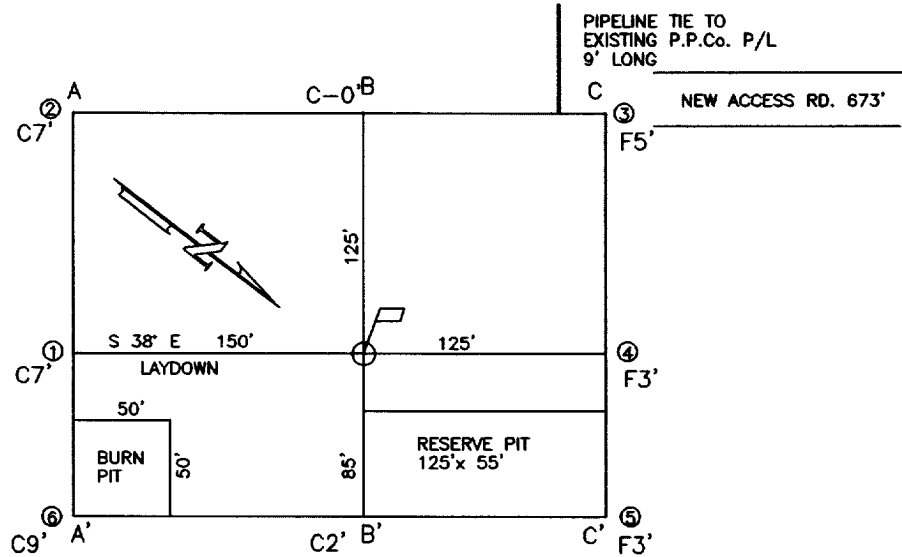
16	2660.46'	5229.84'	2234'	1841'	6011.28'	5278.68'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Richard A. Allred Signature Richard Allred Printed Name Development Superintendent Title February 12, 1998 Date
RECEIVED FEB 17 1998 OIL CON. DIV. DIST. 3 RECEIVED MAR 3 1998 OIL CON. DIV. DIST. 3							

RECEIVED
JUN 11 1971

WILLIAM MC
CARTHY

RECEIVED
JUN 11 1971

WILLIAM MC
CARTHY



A-A' ELEVATION

C/L

6440				
6430				
6420				
6410				
6400				

B-B'

C/L

6440				
6430				
6420				
6410				
6400				

C-C'

C/L

6440				
6430				
6420				
6410				
6400				

COMPANY: PHILLIPS PETROLEUM CO.

LEASE: SAN JUAN 32-7 #241

FOOTAGE: 2234 FNL 1841 FEL UNIT G

SEC. 21 TWN. 32 N RNG. 7 W N.M.P.M.

COUNTY, SAN JUAN STATE, N.M.

ELEVATION: 6420

LATITUDE: 36-58-07

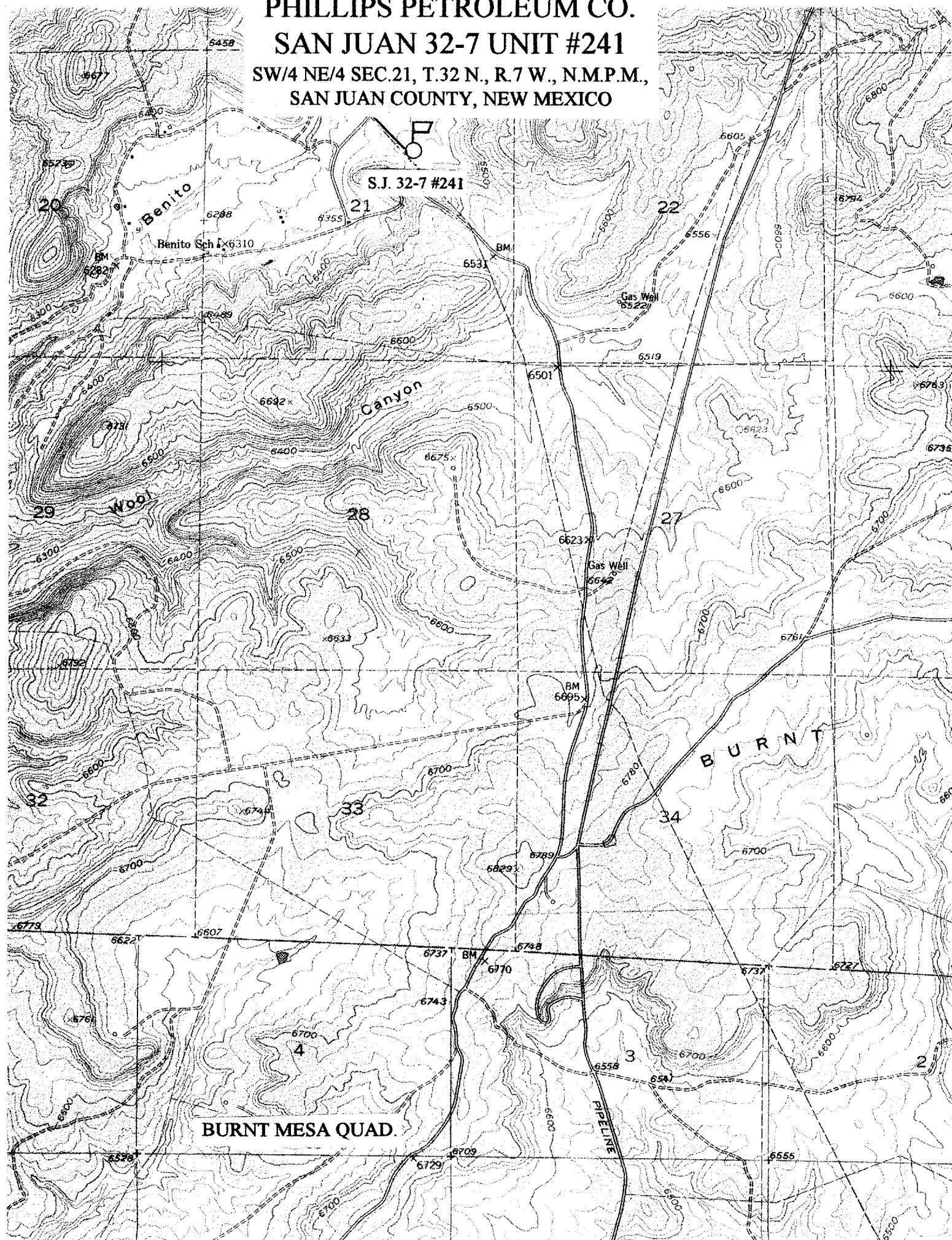
LONGITUDE: 107-34-24

 PHILLIPS PETROLEUM CO. FARMINGTON, NEW MEXICO		
SURVEYED: 11/25/97	REV. DATE: 12/22/97	APP. BY H.B.
DRAWN BY: S.B.	DATE DRAWN: 12/03/97	FILE NAME: P241CF
UNITED FIELD SERVICES INC.		
P.O. BOX 3651 FARMINGTON, NM 87499 OFFICE: (505)325-5319		

PHILLIPS PETROLEUM CO.

SAN JUAN 32-7 UNIT #241

SW/4 NE/4 SEC. 21, T. 32 N., R. 7 W., N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO



SJ 32-7 Unit #241
Fee, Unit G., 2234' FNL 7 1841' FEL
Section 21, T32N, R7W; San Juan County, NM

Cathodic Protection

Phillips proposes to drill a cathodic protection deep well groundbed for the subject well. Will drill a 6-7/8" hole to an anticipated minimum depth of 300' (maximum depth of 500'). Cement plugs will not be used unless more than one water zone is encountered. Prior drilling history for the area indicates only one zone to that depth. If more than one water zone is encountered, notification will be made and details of cement and casing will be provided.

All drilling activity will remain on existing well pad and "Tierra Dynamic Company" of Farmington will be doing the drilling for Phillips.