Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

SURRAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE	(NI OF THE INTERIOR			Expires: March 31, 1993
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Lise "APPELICATION FOR PERMIT" for such proposals or such proposals or drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE 1. Type of Well	BUREAU OF	LAND MANAGEMEN	T		5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Lise "APPLICATION FOR PERMIT -" for such propagation of the property of the p	SUNDRY NOTICES AND REPORTS ON WELLS			. <u>SF-078542</u>	
SUBMIT IN TRIPLICATE Type of Well Content Company Submit Company Submit Company Submit Company Submit Company Submit Sub				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE Type of Well Wast Wast			-	iesei voii.	
1. Type of Well Gold Gol	Use APPLICATION FOR	CPERMIT - for such pi			
2. Name of Operators Phillips Petroleum Company 3. Address and Telephone No. 5525 Hiddway 64, NBU 3004, Farmington, NM 87401 505-599-3454 4. Location of Well (Reveaue, Sec., T. R., M., or Survey Descriptions) Unit N. 790' FSL & 1580' FWL Section 35, T32N, R7M 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Non-Rottice Type Of Submission Submiss		IN TRIPLICATE		INEU)	7. If Unit or CA, Agreement Designation
Name of Operations Subsequent Report Substitute Subsequent Report Substitute Subsequent Report Substitute Subsequent Report Substitute Substi			AUG	7 1000	San Juan 32-7 Unit
3. Addites and Telephone Ro. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 10. Feld and Fool, or exploratory Area 10. Country or Parish, State San Juan, NM 11. Country or Parish, State San Juan, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13. TYPE OF SUBMISSION 14. Indicate the Recompletion Recognition of New Construction 15. Subsequent Report Report Recognition Recogn	Well X Gas Other				
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Abandonment Notice of Intent Print Abandonment Notice Abandonment Notice Abandonment Notice Abandonment Notice Abandonment Notice Abandonment	<u>5525 Highway 64, NBU 3004, Farming</u>	iton, NM 87401 5			
Section 35, T32N, R7W 11. Comy or Patith, State San Juan, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	4. Location of Well (Footage, Sec., T., R., M., or Survey D	Pescription)			The area and a say of engineers, then
Section 35, T32N, R7W Check Appropriate Box(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION	Unit N, 790' FSL & 1580' FWL				Basin Fruitland Coal
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	Section 35, T32N, R7W				
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent					San Juan. NM
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Notice of Intent	12. CHECK ALTHOUTING BOX(S	T TO INDICATE NAT	ONE OF NOTIC	E, REPORT,	JR OTHER DATA
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Plugging Back Non-Routine Fricturing Water Shut-Off Casing Repair Water Shut-Off Conversion to Injection Dispose Water Non-Routine From Markers and give pertinent dates, including estimated date of starting any proposed work. If well is directionally digite subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* RIH w/8-3/4" bit and tagged cement @ 350'. Drilled cement from 350' to 382'. Drilled new formation to 3184'. Circulated hole. COOH. RIH w/7" 20# K-55 casing and landed @ 3121'. RU BJ to cement. Pumped lead cement - 420 sx (332 cf) 35/65 Class H POZ, 5#/sx Gilsonite, 6% gel. 1/4#/sx Cello-flake, mixed at 12.0 ppg w/2.1 yield. Pumped Tail - 100 sx (120 cf) Class H cement, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.3% FL-52, & 2% CaCl2, mixed at 15.6 ppg w/1.2 yield. Displaced with 125.8 bbls water. Bumped plug down at 1500 psi @ 20:10 7/28/98. 10 bbls (56 cf) cement to surface. WOC 9-1/2 hrs. NU WH & NU BOPs. PT BOP and 7" casing - 200 psi 3 min. and 1800 psi for 10 mint. Good_test. (This space for Federal or Side office use)					
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14. I hereby certif that the Edregoing is true and correct Signed Title Regulatory Assistant (This space for Federal or State office use)	3184'. Circulated hole. COOH. RI lead cement - 420 sx (332 cf) 35/65 12.0 ppg w/2.1 yield. Pumped Tail Cello-Flake, 0.3% FL-52, & 2% CaCl2 Bumped plug down at 1500 psi @ 20:1	H w/7" 20# K-55 casi 5 Class H POZ, 5#/sx - 100 sx (120 cf) Cl 2, mixed at 15.6 ppg 0 7/28/98. 10 bbls	ing and landed Gilsonite, 6% lass H cement, w/1.2 yield. (56 cf) cemen	@ 3121'. R gel, 1/4#/s 5#/sx Gilso Displaced w t to surface	U BJ to cement. Pumped x Cello-flake, mixed at nite, 1/4#/sx ith 125.8 bbls water WOC 9-1/2 hrs.
Conditions of approval, if any: ACCEPTED FOR HECORD Title ACCEPTED FOR HECORD	(This space for Federal or State office use)		egulatory Assi		
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4000	- commons of approval, it align			SUUL! !	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, licitious or fraudulent statements or representations as to any matter within its jurisdiction.