

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 790' FSL & 1580' FWL
Section 35, T32N, R7W

5. Lease Designation and Serial No.

SF-078542

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #211R

9. API Well No.

30-045-29556

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 5-1/2" casing & compl.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GIH w/6-1/4" bit & tagged cement @ 3076'. Drilled out cement. Drilled ahead to 3336'. COOH. Mud Logged well. RIH w/under-reamer & under-reamed 6-1/4" to 9-1/2" hole from 3125' to 3336'. COOH. Rotated and reciprocated w/air, to clean up to TD (3336'). Surged well with air, foamer and water sweeps. R&R for approx. 19 days to clean out. COOH & lay down DCs.

RIH w/7" X 5.5" hanger & 5-1/2" 15.5# J-55 casing (liner) and set @ 3320'. Top of liner set @ 3058' = total 262' of liner approx 62' of overlap in 7" casing). RIH & perf'd .75" holes - 120 degree phasing @ 4 spf as follows:

3302' - 3306'(4'); 3220' - 3225'(3'); 3175' - 3181'(6'); 3263' - 3283'(20');
3200' - 3220'(20') Total 55', totaling 220 holes

RD Blue Jet. RIH w/2-7/8" 6.5# tubing and set @ 3282' with "F" nipple set @ 3250'. ND BOPs & NU WH. Pumped off check. RD & release rig @ 0600 hrs 8/22/98. Turned over to production department.

14. I hereby certify that the foregoing is true and correct

Signed Faisy Clugston Title Regulatory Assistant Date 8-24-98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 28 1998

* See Instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE
BY [Signature]