## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED



			31 /			
	Sundry Noti	ces and Report	s on Wells	–		
		<del> </del>	<del>99 1118 12</del>	PM 1:45	····	
			95 723 14	5.	Lease Number	•
				- MA inner	SF-078509	
1. Type of Well			070 77	31 Value 1976.	If Indian, A	dl. or
GAS			0,0		Tribe Name	
				7	**************************************	
2. Name of Operator	_		- FOR	7.	Unit Agreeme San Juan 32-	
				BEIVER	San Guan 52	J OHIL NI
RESOURCE RESOURCE				PELVEN	1)	
RESOURC	OIL	& GAS COMPANY	Liu Aii		<b>'</b>	
		·		2 3 1990 <sup>8</sup>	Well Name & San Juan 32- API Well No.	Number
3. Address & Phone PO Box 4289, Fa	No. of Operat	cor	$\Theta\Pi\Pi$	^-	San Juan 32-	-9 U NP #27
PO Box 4289, Fa	rmington, NM	87499 (505) 3	326-97/ <b>00</b> 15 (C(	0)M min		
		··		مرااها قريم	30-045-29557	
4. Location of Well			<u> </u>	M. 3 100	Field and Po	
1090' FNL, 1770	' FEL, Sec. 3	30, T-32-N, R-9	-W, NMPM		Blanco Mesav	
				11.	County and S	
					San Juan Co,	NM
12. CHECK APPROPRIA					DATA	
Type of Submissi			pe of Action			
Notice of	of Intent	Abandonme		Change of Pla		
		Recomplet	ion	New Construct		
_X_ Subseque	ent Report	Plugging	васк	Non-Routine	racturing	
Einal Ak	donmon+	Casing Re	epair Casina	Water Shut of Conversion to	II N Indoation	
Final An	oandonment	X Other - 1	Casing	conversion to	o injection	
		_v_ orner - i	ay Add			
13. Describe Prop	nosed or Comp	leted Operation	า ร			
15. Describe 110	roodd or comp.	rodda oporadro.	.0			
7-11-99 MIRU	. ND WH. NU	BOP. TOOH w/	bg. RU wir	eline. TIH	W/CIBP, set @	5050 <b>′</b> .
P	erf Lower Lew	is w/1 SPF @ 4	619-4939' w	/49 holes tot	al. TIH w/pl	kr,
	et @ 5025'.					
		si/15 min, OK.		rfs w/1000 ga	al acetic. B	low
		OH w/pkr. RD w				
		psi. Frac Lwr			ear gel, 145,	000#
		nd, 1,564,000 S	CF N2. Flor	w back well.		
7-14-99 Flow						
		TIH w/CIBP, se				
~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	/39 holes tot	al. Brk dwn p	erfs w/1000	gal 10% acet	ic. Blow we	II dry.
7-17-99 Frac		598 bbl 20# li	near gel, 14	7,000# 20/40	Brady snd, 9	78,000
7 10 00 71	SCF N2. Flow	v back well.				
7-18-99 Flow		mT!! 00 to 455	<b>.</b>			
		TIH, CO to 455	o'.			
		CIBP @ 4600'.	01 - 51 - 6	61	M411 1 0	EOEO!
/-21-99 Mill	CIBP, chase	remains to 505	n. Brom &	Ilow well.	Mill plug e	5050 . /11
/-22-99 Mill	plug & chase	remains. CO	to PBTD @ 60	13/'. FLOW W	ell. Toon w/	mill.
		2 3/8" 4.7# J-	os tog, set	6 2803. NI	BOP. NO WH	•
7-23-99 RD.	Rig released	•				
14. I hereby cer	tify that the	foregoing is	true and cor	rect		
TT. I METEDY CEL			one and cor			
Signed Yaussa	W Ulahar	FOR Title Re	gulatory Adm	ninistrator D	ate 8/10/99	
Digned //WWW	- N-MINIM	11016 <u>Ve</u>	garacory Add	DCIACOI D	vkh	-
(This space for Fe	deral or Stat	e Office use)				-
APPROVED BY		Title		Date		
CONDITION OF APPRO	VAL, if any:				<del></del>	<b>-</b>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false of fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	•	es and Reports o		.7	
		and the second s		5.	Lease Number SF-078509
. Type of Wel	1	Ų; d	N 28 38 31 7 3	6.	If Indian, All. or Tribe Name
			all the same of th	7.	Unit Agreement Name
. Name of Ope		334	MAR 2000 RECEIVED	ा ।	San Juan 32-9 Unit
BURL I RESOL	IRCES OIL &	GAS COMPANY	OIL DON. DIV	05	
			<b>D</b> iST. 3	्ुं 8. ्	Well Name & Number
	hone No. of Operato	~	Q-1 05	<i>)</i>	San Juan 32-9 U NP
PO Box 428	9, Farmington, NM	87499 (505) 326	9700	9.	<b>API Well No.</b> 30-045-29557
Location of	Well, Footage, Sec	c., T, R, M		10.	Field and Pool
1090'FNL, 1	770'FEL, Sec.30, T	-32-N, R-9-W, NM	PM	11.	Blanco Mesaverde County and State San Juan Co, NM
	OPRIATE BOX TO IND			r, OTHER	DATA
Type of Sub			of Action	ge of Pla	ang
Not	ice of Intent	Abandonment Recompletion		construc	
X Sub	sequent Report	Plugging Ba			Fracturing
_n_ 5uu	sequenc Report	Casing Repa			<del>-</del>
		Casing Kepa	ir wate:	r Shut o	I. I.
Fin	nal Abandonment	Casing Repa			o Injection
Fir	nal Abandonment				
	al Abandonment  Proposed or Compl	Altering Ca _X_ Other -			
	Proposed or Compl MIRU. ND WH. NU B	Altering Ca X Other -  eted Operations  OP. TOOH w/2 3/8	sing Conve	ersion to	o Injection
B. Describe	MIRU. ND WH. NU B RU W/L. TIH w/spi TIH w/RBP & pkr.	Altering Ca X Other -  eted Operations  OP. TOOH w/2 3/8 nner survey tool Set RBP @ 5065'	" tbg. SDON. s. Ran survey , pkr @ 5000'	. TOOH w	spinner tools.
3. Describe	MIRU. ND WH. NU B RU W/L. TIH w/spi TIH w/RBP & pkr. psi, small leak.	Altering Ca X Other -  eted Operations  OP. TOOH w/2 3/8 nner survey tool Set RBP @ 5065'	" tbg. SDON. s. Ran survey , pkr @ 5000'	. TOOH w	spinner tools.
3. Describe	MIRU. ND WH. NU B RU W/L. TIH w/spi TIH w/RBP & pkr. psi, small leak. SDON. TOOH w/pkr. TIH w SDON.	Altering Ca X Other -  eted Operations  OP. TOOH w/2 3/8 nner survey tool Set RBP @ 5065' Reset pkr @ 4560  /pkr, set @ 4560	" tbg. SDON. s. Ran survey , pkr @ 5000' 0'. Ran comm.	TOOH w PT pkr test on	/spinner tools. & RBP to 1000 perfs @ 4619-4939'.
2-29-00 3-1-00	MIRU. ND WH. NU B RU W/L. TIH w/spi TIH w/RBP & pkr. psi, small leak. SDON. TOOH w/pkr. TIH w SDON. TIH, circ & CO to	Altering Ca X Other -  eted Operations  OP. TOOH w/2 3/8 nner survey tool Set RBP @ 5065' Reset pkr @ 456  /pkr, set @ 4560  RBP @ 5065'. Re	" tbg. SDON. s. Ran survey , pkr @ 5000' 0'. Ran comm. '. Ran comm.	TOOH w. PT pkr test on test on	/spinner tools. & RBP to 1000 perfs @ 4619-4939'. perfs @ 4310'. Ran
2-29-00 3-1-00 3-2-00 3-3-00	MIRU. ND WH. NU B RU W/L. TIH w/spi TIH w/RBP & pkr. psi, small leak. SDON. TOOH w/pkr. TIH w SDON. TIH, circ & CO to comm. test on pe	Altering Ca X Other -  eted Operations  OP. TOOH w/2 3/8 nner survey tool Set RBP @ 5065' Reset pkr @ 4560  /pkr, set @ 4560  RBP @ 5065'. Re rfs @ 4388-4527'	" tbg. SDON. s. Ran survey , pkr @ 5000' 0'. Ran comm. '. Ran comm. set RBP @ 459	TOOH w Tooh test on Rese	/spinner tools. & RBP to 1000 perfs @ 4619-4939'. perfs @ 4310'. Ran & TOOH. SDON.
3. Describe 2-29-00 3-1-00  3-2-00  3-3-00  3-4-00	MIRU. ND WH. NU B RU W/L. TIH w/spi TIH w/RBP & pkr. psi, small leak. SDON. TOOH w/pkr. TIH w SDON. TIH, circ & CO to comm. test on pe	Altering Ca X Other -  eted Operations  OP. TOOH w/2 3/8  nner survey tool Set RBP @ 5065' Reset pkr @ 4560  /pkr, set @ 4560  RBP @ 5065'. Re  rfs @ 4388-4527' . Rls RBP & TOOH	" tbg. SDON. s. Ran survey , pkr @ 5000' 0'. Ran comm. '. Ran comm. set RBP @ 459 . Blow well.	TOOH w PT pkr test on test on Rese	/spinner tools. & RBP to 1000 perfs @ 4619-4939'. perfs @ 4310'. Ran & TOOH. SDON. 340'. SD for weeken
2-29-00 3-1-00 3-2-00 3-3-00	MIRU. ND WH. NU B RU W/L. TIH w/spi TIH w/RBP & pkr. psi, small leak. SDON. TOOH w/pkr. TIH w SDON. TIH, circ & CO to comm. test on pe	Altering Ca X Other -  eted Operations  OP. TOOH w/2 3/8 nner survey tool Set RBP @ 5065' Reset pkr @ 4560  /pkr, set @ 4560  RBP @ 5065'. Re rfs @ 4388-4527' . Rls RBP & TOOH /8" 4.7# J-55 tb	" tbg. SDON. s. Ran survey , pkr @ 5000' 0'. Ran comm. '. Ran comm. set RBP @ 459 . Blow well.	TOOH w PT pkr test on test on Rese	/spinner tools. & RBP to 1000 perfs @ 4619-4939'. perfs @ 4310'. Ran & TOOH. SDON.
3. Describe 2-29-00 3-1-00  3-2-00  3-3-00  3-4-00	MIRU. ND WH. NU B RU W/L. TIH w/spi TIH w/RBP & pkr. psi, small leak. sDON. TOOH w/pkr. TIH w SDON. TIH, circ & CO to comm. test on pe CO to RBP @ 4593' TIH w/158 jts 2 3	Altering Ca X Other -  eted Operations  OP. TOOH w/2 3/8 nner survey tool Set RBP @ 5065' Reset pkr @ 4560  /pkr, set @ 4560  RBP @ 5065'. Re rfs @ 4388-4527' . Rls RBP & TOOH /8" 4.7# J-55 tb	" tbg. SDON. s. Ran survey , pkr @ 5000' 0'. Ran comm. '. Ran comm. set RBP @ 459 . Blow well.	TOOH w PT pkr test on test on Rese	/spinner tools. & RBP to 1000 perfs @ 4619-4939'. perfs @ 4310'. Ran & TOOH. SDON. 340'. SD for weeken
3. Describe  2-29-00 3-1-00  3-2-00  3-3-00  3-4-00 3-6-00	MIRU. ND WH. NU B RU W/L. TIH w/spi TIH w/RBP & pkr. psi, small leak. SDON. TOOH w/pkr. TIH w SDON. TIH, circ & CO to comm. test on pe CO to RBP @ 4593' TIH w/158 jts 2 3 NU WH. RD. Rig r	Altering Ca X Other -  eted Operations  OP. TOOH w/2 3/8 nner survey tool Set RBP @ 5065' Reset pkr @ 4560  /pkr, set @ 4560  RBP @ 5065'. Re rfs @ 4388-4527' Rls RBP & TOOH /8" 4.7# J-55 tb eleased.	" tbg. SDON. s. Ran survey , pkr @ 5000' 0'. Ran comm. '. Ran comm. set RBP @ 459 . Blow well. d. TIH w/CIBP, log, set @ 4935	TOOH w TOOH w PT pkr test on test on Ris pkr set @ 5	/spinner tools. & RBP to 1000 perfs @ 4619-4939'. perfs @ 4310'. Ran & TOOH. SDON. 340'. SD for weeken
3. Describe  2-29-00 3-1-00  3-2-00  3-3-00  3-4-00 3-6-00	MIRU. ND WH. NU B RU W/L. TIH w/spi TIH w/RBP & pkr. psi, small leak. sDON. TOOH w/pkr. TIH w SDON. TIH, circ & CO to comm. test on pe CO to RBP @ 4593' TIH w/158 jts 2 3	Altering Ca X Other -  eted Operations  OP. TOOH w/2 3/8 nner survey tool Set RBP @ 5065' Reset pkr @ 4560  /pkr, set @ 4560  RBP @ 5065'. Re rfs @ 4388-4527' . Rls RBP & TOOH /8" 4.7# J-55 th eleased.	" tbg. SDON. s. Ran survey , pkr @ 5000' O'. Ran comm. '. Ran comm. set RBP @ 459 . Blow well. I. TIH w/CIBP, og, set @ 4935	TOOH w. PT pkr test on test on 3'. Rese Rls pkr set @ 5. Pkr se	/spinner tools. & RBP to 1000 perfs @ 4619-4939'.  t pkr @ 4310'. Ran & TOOH. SDON. 340'. SD for weeken t @ 4149'. ND BOP.
3. Describe  2-29-00 3-1-00  3-2-00  3-3-00  3-4-00 3-6-00	MIRU. ND WH. NU B RU W/L. TIH w/spi TIH w/RBP & pkr. psi, small leak. SDON. TOOH w/pkr. TIH w SDON. TIH, circ & CO to comm. test on pe CO to RBP @ 4593' TIH w/158 jts 2 3 NU WH. RD. Rig r	Altering Ca X Other -  eted Operations  OP. TOOH w/2 3/8 nner survey tool Set RBP @ 5065' Reset pkr @ 4560  /pkr, set @ 4560  RBP @ 5065'. Re rfs @ 4388-4527' . Rls RBP & TOOH /8" 4.7# J-55 th eleased.	" tbg. SDON. s. Ran survey , pkr @ 5000' 0'. Ran comm. '. Ran comm. set RBP @ 459 . Blow well. d. TIH w/CIBP, log, set @ 4935	TOOH w. PT pkr test on test on 3'. Rese Rls pkr set @ 5. Pkr se	/spinner tools. & RBP to 1000 perfs @ 4619-4939'.  t pkr @ 4310'. Ran & TOOH. SDON. 340'. SD for weeken t @ 4149'. ND BOP.
2-29-00 3-1-00 3-2-00 3-3-00 3-4-00 3-6-00	MIRU. ND WH. NU B RU W/L. TIH w/spi TIH w/RBP & pkr. psi, small leak. SDON. TOOH w/pkr. TIH w SDON. TIH, circ & CO to comm. test on pe CO to RBP @ 4593' TIH w/158 jts 2 3 NU WH. RD. Rig r	Altering Ca X Other -  eted Operations  OP. TOOH w/2 3/8 nner survey tool Set RBP @ 5065' Reset pkr @ 4560  /pkr, set @ 4560  RBP @ 5065'. Re rfs @ 4388-4527' . Rls RBP & TOOH /8" 4.7# J-55 th released.  foregoing is true  Title Regulat	" tbg. SDON. s. Ran survey , pkr @ 5000' O'. Ran comm. '. Ran comm. set RBP @ 459 . Blow well. I. TIH w/CIBP, og, set @ 4935	TOOH w. PT pkr test on test on 3'. Rese Rls pkr set @ 5. Pkr se	/spinner tools. & RBP to 1000 perfs @ 4619-4939'  perfs @ 4619-4939'.  t pkr @ 4310'. Ran & TOOH. SDON. 340'. SD for weeken t @ 4149'. ND BOP.

Sum