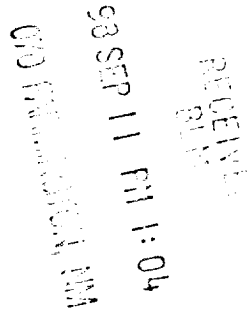
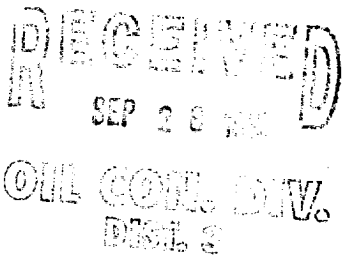


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 078146
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION NEWBERRY COM	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. NEWBERRY COM #1M	
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424	9. API WELL NO. 30-045-29582	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1120' FSL & 1850' FEL, UNIT LETTER 'O', SEC. 05, T31N - R12W	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MV/BASIN DAKOTA	
11. COUNTY OR PARISH, STATE SAN JUAN COUNTY, NM		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: SQUEEZE JOB <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) SEE ATTACHED SUMMARY <div style="text-align: center;"></div>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Sylvia Johnson</u>		TITLE <u>SYLVIA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>9/11/98</u>
(This space for Federal or State office use)		
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ ACCEPTED FOR RECORD DATE <u>SEP 24 1998</u>
Title: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

NMCOO

BY [Signature]

CONOCO, INC.
NEWBERRY COM #1M
API: 30-045-29582
1120' FSL & 1850' FEL, UNIT 'O'
SEC. 05, T31N - R12W

(SQUEEZE JOB)

- 7/27/98 RU Halib. WL, RIH & set BP @ 5150', POOH, test BP to 1000 psi PU 2 shot Squeeze perf gun w/ .38" shot set @ 180 deg, RIH & perf @ 4670', POOH & RD Halib. WL, RIH w/ Baker 4-½" cmt retainer & set @ 4535'. RU BJ cmt equip., test lines to 3000 psi, est. inj rate w/ 11bbls of water (3 bpm @ 1500 psi), mix & pump lead slurry (50 sxs Class 'H' + 10% thiad + PPSX Gilsonite @ 14.6 PPG) @ 3.1 bpm w/ 1500 psi, mix & pump tail slurry (100 sxs CL 'H' neat @ 15.6 PPG) @ 3.1 bpm w/1250 psi, displaced w/ 18.5 bbls H2O, stung out, rev circ. 25 bbls, sting in, squeeze to 200 psi, stung out, rev circ. 25 bbls. RD BJ, cmt squeeze went very well.
- 7/28/98 Drill cmt 1st squeeze, run CBL/CCL, 2nd sqz perfs. PU four 3-1/8" DCs, Bit & B/S, RIH tagged cmt retainer @ 4535', DU retainer, TOC @ 4540', Drilled hard cmt from 4540' - 4643' (103' of cmt.) RIH & tagged D-BP Halib. WL RI to 5000', tie in CCL & run CBL/CCL to 4000'. Cmt bond up to 4582', POOH, RU & run 2-shot sqz perf gun to 4600', correlated CCL, shoot 2 holes @ 4508', .38" w/180 deg. Phasing (4508' also one of MV Menefee perfs). POOH & RD Halib WL.
- 7/29/98 RIH & set cmt retainer @ 4314'. SO or retainer, pump 20 bbls 1% KCl to clear tbg, SI retainer, test tbg to 750 psi, OK. Press up annulus to 500 psi, pumped 25 bbls H2O, est. inj rat (2000@ 2.6 bpm), MP 88 bbls lead cmt slurry @ 12.2 PPG (250 sxs/ 1.97 yld) POZ w/Bentonite, Celloflake, Gilsonite, CaCL₂; MP tail slurry of CL "H" neat @ 15.6 PPG (100 sxs/ 1.2 yld). Press to 750 psi @ 2 bpm while pumping cmt, press up to 2500 psi as cmt was displaced past retainer w/ 16.4 bbls H2O, bled off press to 500 psi below retainer, circ. 25 bbls H2O to clear tbg.
- 7/30/98 Tagged cmt retainer @ 4314', DO retainer & 343' of hard cmt to 4657' (sqz perfs @ 4508'), RIH & tag D-BP, rev circ. to CO hole, test csg to D-BP to 1000 psi, OK. POOH.