

OIL CONSERVATION DIVISION

1000 BRAZOS RD.
AZTEC, NM 87410Submit 3 copies to
Appropriate District OfficeDISTRICT 1
P O Box 1980, Hobbs, NM 88240
DISTRICT 2
P O Drawer DD, Artesia, NM 88210
DISTRICT 3
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-29584

5. Indicate Type of Lease ☒ STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

RECEIVED
OCT 26 1998
OIL CON. DIV.
DIST. 3SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO
DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE
"APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐2. Name of Operator
WILLIAMS PRODUCTION COMPANY8. Well No.
29M3. Address of Operator
P O BOX 3102, TULSA, OK 741019. Pool Name or Wildcat
BLANCO MV / BASIN DK4. Well Location
Unit Letter 1 : 1460 Feet From The SOUTH Line and 840 Feet From The EAST Line
Section 32 Township 32N Range 6W NMPM SAN JUAN COUNTY10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6369' GR

CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER Drilling Operations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-08-1998 Spud surface hole at 1730 hrs. 10/7/98. TD surface hole with bit #1 (14-3/4", HTC, R1) at 320'. Circulate and TOH. Run 10-3/4" casing. Rig up cements.

10-09-1998 Ran 7 joints (300.01) of 10-3/4", 40.50#, K-55, ST&C casing and set at 314' KB. BJ cemented with 300 sx (360 cu.ft.) of CI "H" with 3% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 27 bbls of water. Plug down at 0700 hrs 10/8/98. Circulated out 10 bbls of cement. WOC. Nipple up BOP's and pressure test to 1500# - held OK. Drilling ahead with bit #2 (9-7/8", HTC, GT09C). Deviation: 1° @ 590'.

10-10-1998 Drilling ahead. Deviations: 3/4° @ 1093', 1/2° @ 1521', 1° @ 2022'.

10-11-1998 Drilling ahead. Deviations: 3/4° @ 2521', 3/4° @ 3021'.

Continued on reverse side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan GriguinTITLE CLERKDATE October 23, 1998TYPE OR PRINT NAME SUSAN GRIGUINTELEPHONE NO. 918/561-6254(This space for State
APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH
CONDITIONS OF APPROVAL, IF ANY:DEPUTY OIL & GAS INSPECTOR, DIST. #3
TITLE _____DATE OCT 26 1998

10-12-1998 TD intermediate hole with bit #2 (9-7/8", HTC, GT09C) at 3550'. Circulate, short trip, and TOH for logs. Halliburton ran IES/GR and CDL/CNL logs. LDDP.

10-13-1998 LDDP and DC's. Change out rams & RU casing crew. Ran 88 jts. (3589.81') of 7-5/8", 26.40#, K-55, ST&C casing and landed at 3555' KB. Float at 3515'. Rig up BJ. Cemented with 650 sx (1326 cu.ft.) of Cl "H" 65/35 poz with 10% gel, 2% CaCl₂ and 1/4# celloflake/sk. Tailed with 180 sx (263 cu.ft.) of Cl "H" 50/50 poz with 4% gel, 1/4# celloflake/sk. 0.4% FL-52, and 2% CaCl₂. Displaced plug with 167 bbls of water. Plug down at 1115 hrs 10/12/98. Circulated out 8 bbls of cement. ND BOP. Set slips w/ #90,000 and cut off casing. Nipple up BOP's and pressure test to 1500# - held OK. Drilled float and cement. Unloaded hole with nitrogen and continued drilling with gas and bit #3 (6-3/4", HTC, STR-20).

10-14-1998 Drilling ahead. Deviations: 1° @ 3759', 1/2° @ 4000', 1° @ 4503', 1-1/4° @ 4996'.

10-15-1998 Drilling ahead. Deviations: 1° @ 5500', 1° @ 6017', 3/4° @ 6240', 1° @ 6487'.

10-16-1998 TFB #3 @ 7773'. Blew well and pitot test @ TSTM. TIH with bit #4. Deviations: 1/2° @ 6733', 1° @ 6983', 3/4° @ 7482', 3/4° @ 7733'.

10-17-1998 TD well with gas and bit #4 (6-3/4", HTC, STR44C) at 7996'. Blow well and TOH for logs. Pitot test well at 309 MCFD. Rig up Halliburton and log. Deviation: 1-1/2° @ 7956'.

10-18-1998 Halliburton ran IRS/GR and CDL/SNL logs. Ran 179 jts. (7964.51') of 5-1/2", 17#, N-80, LT&C casing and landed at 7974' KB. Float collar is at 7949' and marker joints are at 7511' and 5181'. Rig up BJ and cement with 350 sx (484 cu.ft.) of Cl "H" 50/50 poz with 4% gel, 0.6% FL52, 0.2 % CD32, 2% CaCl₂ and 1/4# celloflake/sk. Tailed with 100 sx (150 cu.ft.) of Cl "H" with 35% silica flour, 1/4# celloflake/sk, 1.5% FL-62, 0.3% CD32, and 0.2 % A2. Displaced plug with 186 bbls of water. Plug down at 0430 hrs 10/18/98. ND BOP. Set slips with 130,000# & cut off casing. Set wellhead and released rig at 0800 hrs. 10/18/98. FINAL REPORT.