

DISTRICT I  
P.O. Box 1980, Hobbs, NM  
88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM  
88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM  
87410

OIL CONSERVATION DIVISION  
2040 Pacheco St  
Santa Fe, New Mexico 87505

Well API No.

30-045-29584

5. Indicate type of lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUGBACK ☐ DIFF RES ☐ OTHER

2. Name of Operator WILLIAMS PRODUCTION COMPANY

3. Address of Operator

PO BOX 3102, TULSA OK 74101

7. Lease Name or Unit Agreement Name

ROSA UNIT

Well No. 29M

4. Well Location

Unit Letter I : 1460' Feet From The SOUTH Line and 840 Feet From The EAST Line  
Section 32 Township 32N Range 6W NMPM SAN JUAN County

10. Date Spudded

10-7-1998

11. Date T.D. Reached

10-16-1998

12. Date Completed (Ready to Prod.)

12-5-1998

13. Elevations (DF & RKB, RT, GR, etc.)

6369' GR

14. Elevation Casinghead

15. Total Depth

7974'

16. Plug Back T.D.

7949'

17. If Multiple, Completion, How Many

Zones? 2

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

BASIN DAKOTA: 7832' TO 7947'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

IRS/GR and CDL/SNL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

Casing Size	Weight LB/FT	Depth Set	Hole Size	Cementing Record	Amount pulled
10-3/4", K-55	40.5#	314'	14-3/4"	300 sx	
7-5/8", K-55	26.4#	3555'	9-7/8"	830 sx	
5-1/2", N-80	17#	7974'	6-3/4"	450 sx	

24. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2-1/16" 3.25#	7910'	5920'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

DAKOTA: 7832', 34', 36', 38', 40', 42', 44', 46', 48', 78', 80', 7907', 11', 15', 18', 7930', 32', 43', 45', and 47'. Total of 20 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

Depth Interval	Amount and Kind Material Used
7832' - 7947'	64,000# 20/40 sand and 10,000# of 20/40 super DC with cross linked gel in 50 quality foam

28. PRODUCTION

Date of Fst Prod	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Producing or Shut-in)		
	FLOWING				SHUT-IN		
Date of Test	Hours Tested	Choke Size	Production For	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-20-1998	3 HRS		Test Period		0		
Flow Tubing Pressure	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
1950#		Hour Rate		0			

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD

Test Witnessed By CHICK CHARLEY

30. List Attachments: LOGS, SUMMARY OF POROUS ZONES, DEVIATION REPORT AND WELLBORE DIAGRAM

31. I Hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name SUSAN GRIGUHN

Title CLERK

Date 12/21/98

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the cast of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy \_\_\_\_\_  
 T. Salt \_\_\_\_\_  
 B. Salt \_\_\_\_\_  
 T. Yates \_\_\_\_\_  
 T. 7 Rivers \_\_\_\_\_  
 T. Queen \_\_\_\_\_  
 T. Grayburg \_\_\_\_\_  
 T. San Andres \_\_\_\_\_  
 T. Glorieta \_\_\_\_\_  
 T. Paddock \_\_\_\_\_  
 T. Blinberry \_\_\_\_\_  
 T. Tubb \_\_\_\_\_  
 T. Drinkard \_\_\_\_\_  
 T. Abo \_\_\_\_\_  
 T. Wolfcamp \_\_\_\_\_  
 T. Penn \_\_\_\_\_  
 T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
 T. Strawn \_\_\_\_\_  
 T. Atoka \_\_\_\_\_  
 T. Miss \_\_\_\_\_  
 T. Devonian \_\_\_\_\_  
 T. Silurian \_\_\_\_\_  
 T. Montoya \_\_\_\_\_  
 T. Simpson \_\_\_\_\_  
 T. McKee \_\_\_\_\_  
 T. Ellenburger \_\_\_\_\_  
 T. Gr. Wash \_\_\_\_\_  
 T. Delaware Sand \_\_\_\_\_  
 T. Bone Springs \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo 2284'  
 T. Kirkland \_\_\_\_\_  
 T. Fruitland 2884'  
 T. Base of FT \_\_\_\_\_  
 T. Menefee \_\_\_\_\_  
 T. Point Lookout 5605'  
 T. Mancos 6010'  
 T. Gallup \_\_\_\_\_  
 Base Greenhorn 7656'  
 T. Dakota 7809'  
 T. Morrison \_\_\_\_\_  
 T. Todilto \_\_\_\_\_  
 T. Entrada \_\_\_\_\_  
 T. Wingate \_\_\_\_\_  
 T. Chinle \_\_\_\_\_  
 T. Permian \_\_\_\_\_  
 T. Penn "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
 T. Penn. "C" \_\_\_\_\_  
 T. Penn. "D" \_\_\_\_\_  
 T. Leadville \_\_\_\_\_  
 T. Madison \_\_\_\_\_  
 T. Elbert \_\_\_\_\_  
 T. McCracken \_\_\_\_\_  
 T. Ignacio Otzte \_\_\_\_\_  
 T. Granite \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3 from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4 from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------