

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107
Revised 4-1-91

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

Filing Instructions
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APPLICATION FOR MULTIPLE COMPLETION

Operator WILLIAMS PRODUCTION COMPANY

Address P O BOX 3102, TULSA, 9K 74172

Lease: ROSA UNIT Well No. 29M Unit Ltr. I Sec 32 Twp 32N Rge 6W County SAN JUAN

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Immediate Zone	Lower Zone
a. Name of Pool and Formation	BLANCO MESAVERDE		BASIN DAKTOA
b. Top and Bottom of Pay Section (Perforations)	5106' - 5867'		7832' - 7947'
c. Type of Production (Oil or Gas)	GAS		GAS
d. Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	3 HR IP TEST 2692 MCF/D		3 HR IP TEST Well logged off

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature *Susan Grigun*
Printed Name & Title SUSAN GRIGUN, DRILLING CLERK
Date December 21, 1998 Telephone 918/561-6254

OIL CONSERVATION DIVISION

Approved by: *37.8* **SUPERVISOR DISTRICT #3**

Title: _____
DEC 23 1998

Date: _____

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval — See rule 112-A-B — Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval — See Rule 112-C — Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

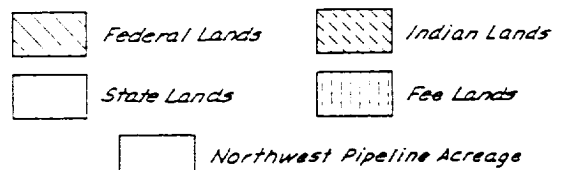
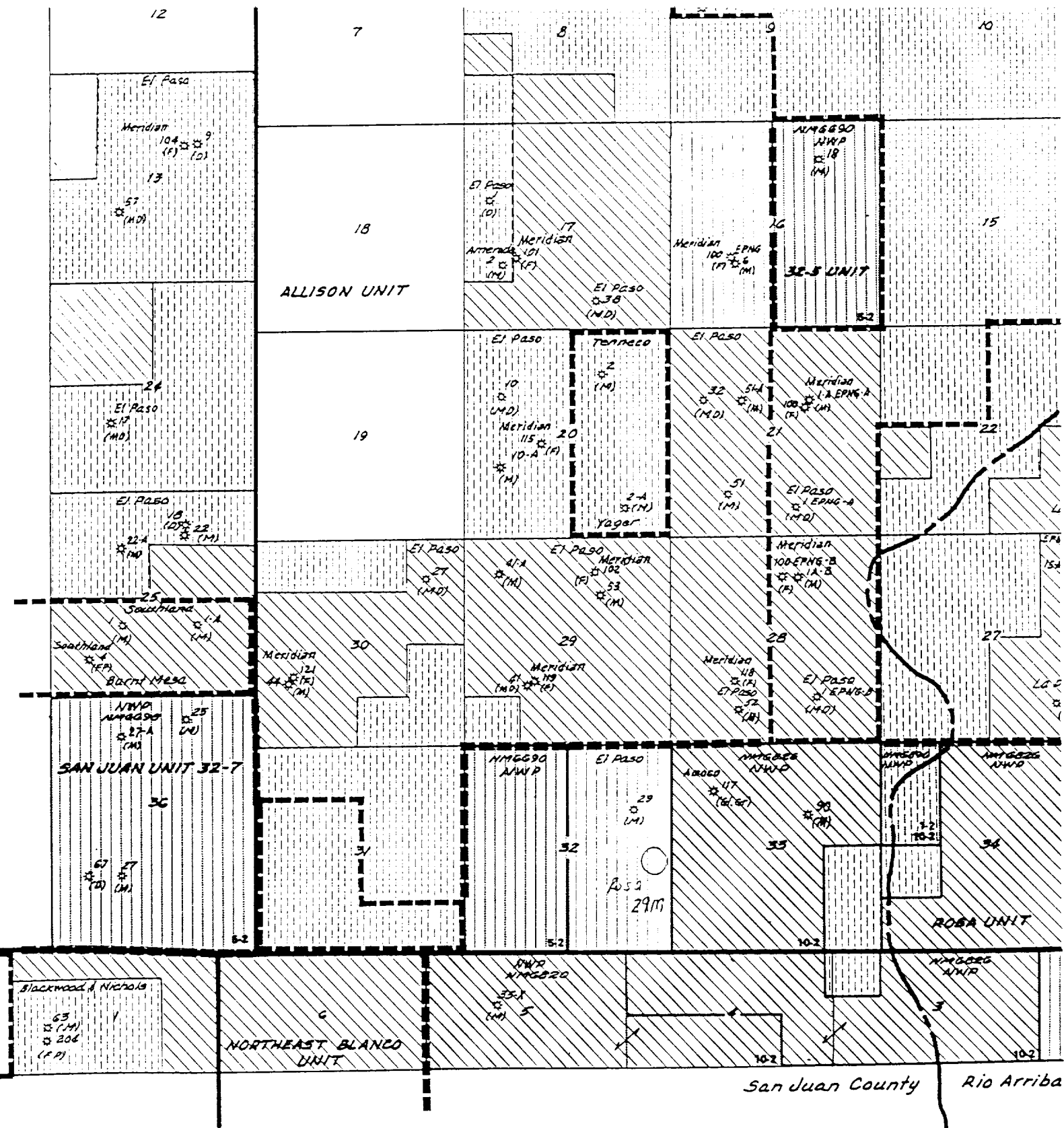
OFFSET OPERATORS
ROSA UNIT #29M
I-32-32N-6W

1. Lease: Rosa Unit

Operator: Williams Production Company, PO Box 3102, Tulsa OK, 74101

2. Lease: Allison Unit

Operator: Burlington Resources Oil & Gas, PO Box 4289, Farmington NM, 87499



ROSA UNIT NO. 29M
 BLANCO MESAVARDE-BASIN DAKOTA
 COUNTY SAN JUAN STATE NM

COMPANY **WILLIAMS PRODUCTION COMPANY**

WELL **ROSA UNIT NO. 29M**

FIELD **BLANCO MESAVARDE-BASIN DAKOTA**

COUNTY **SAN JUAN** STATE **NM**

API No. **30-045-29584**
 Location **1460' ESI 0840' FEL**

Other/Services
 HRI/HRIT

Secd. 32 Twp. 32N Rgn. 06W

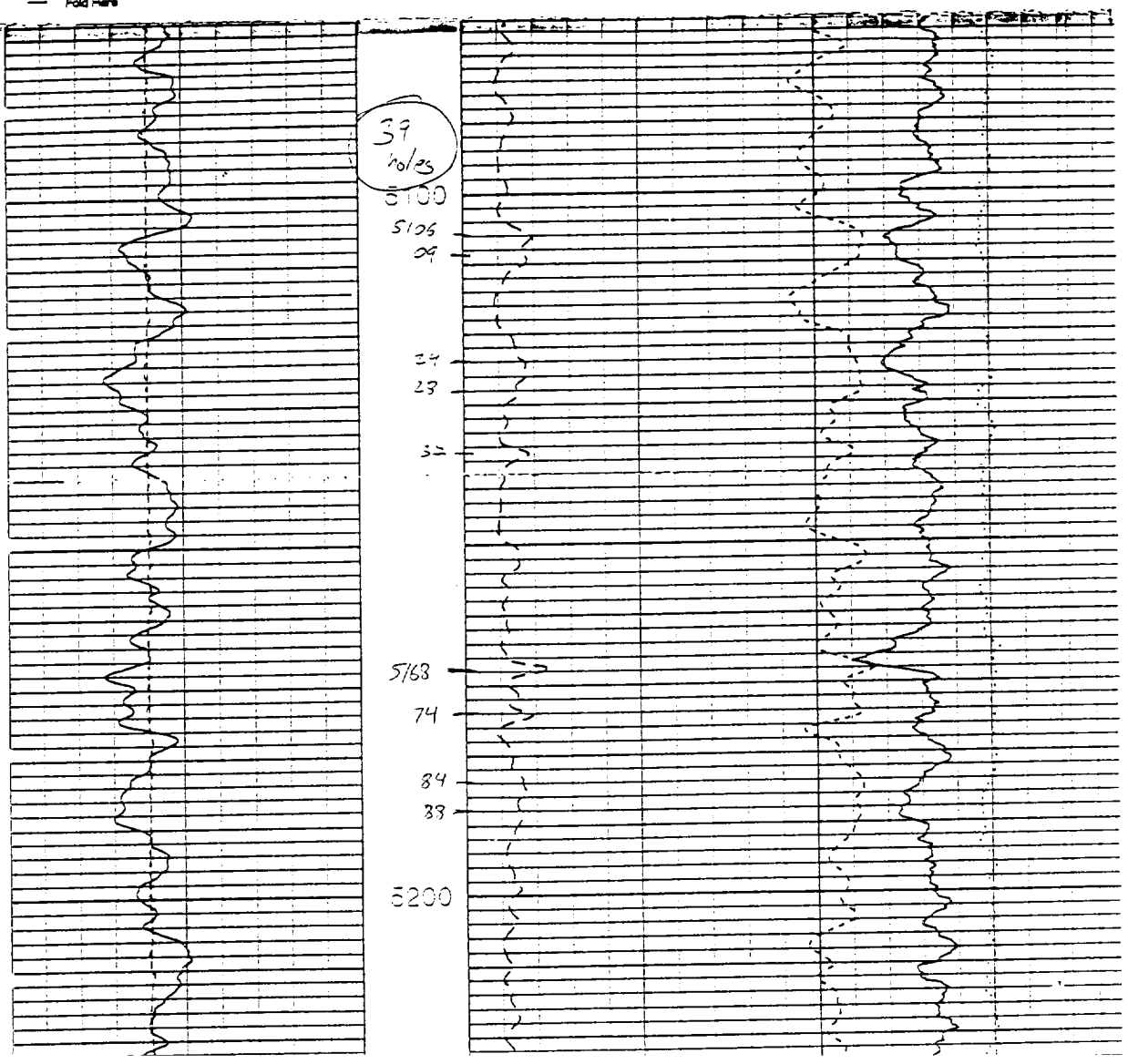
measured Datum **GROUND LEVEL** Elev. **6369'**

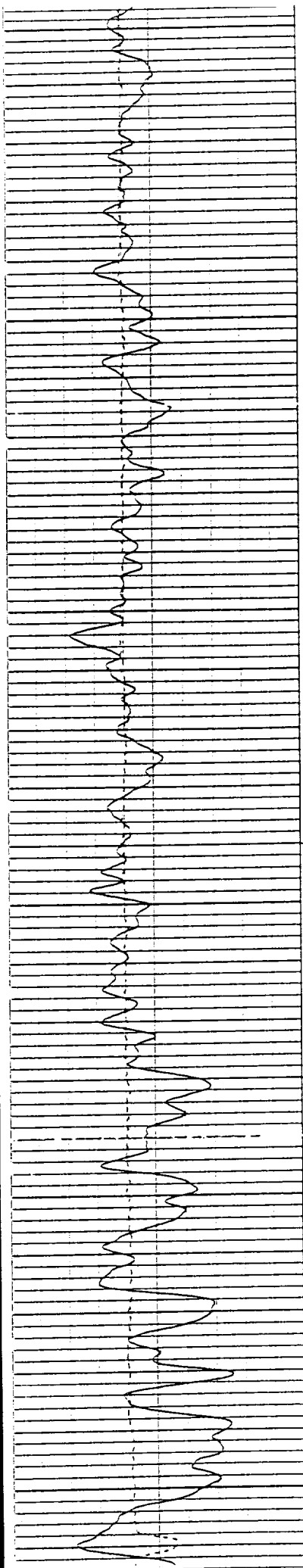
measured from **K.B.** 12' above pcrn. datum

log measured from **K.B.**

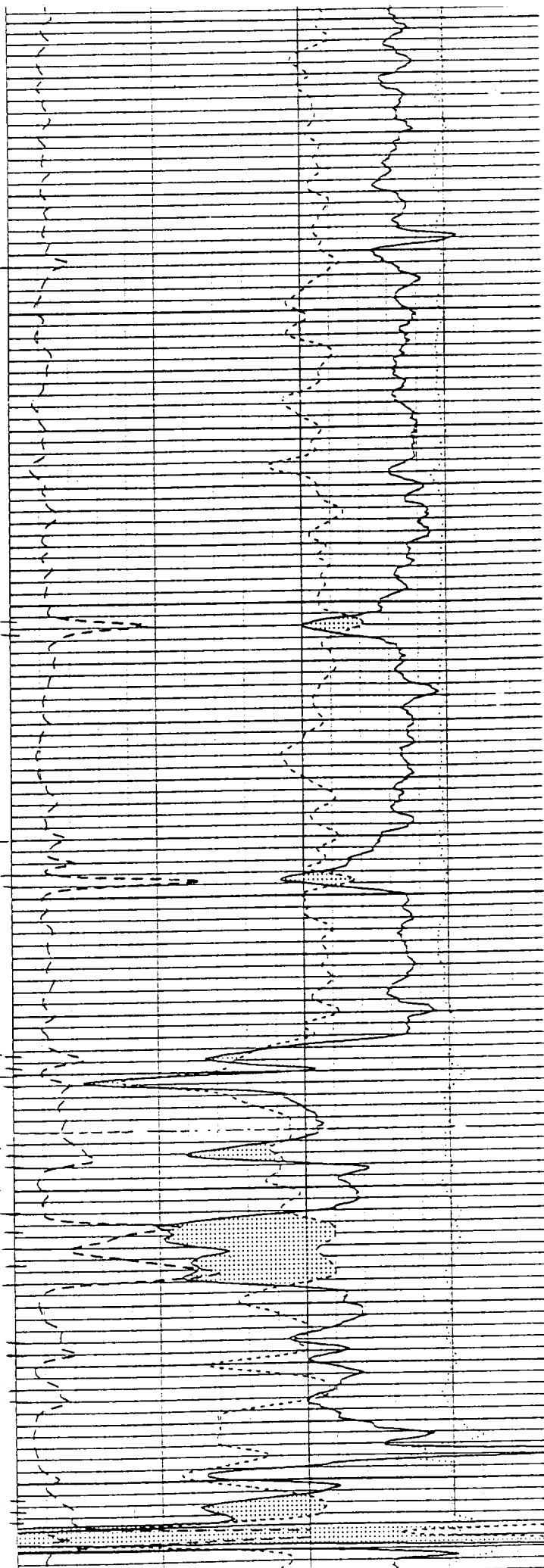
Elev. : **K.B. 6301'**
D.F. 6300'
G.L. 6369'

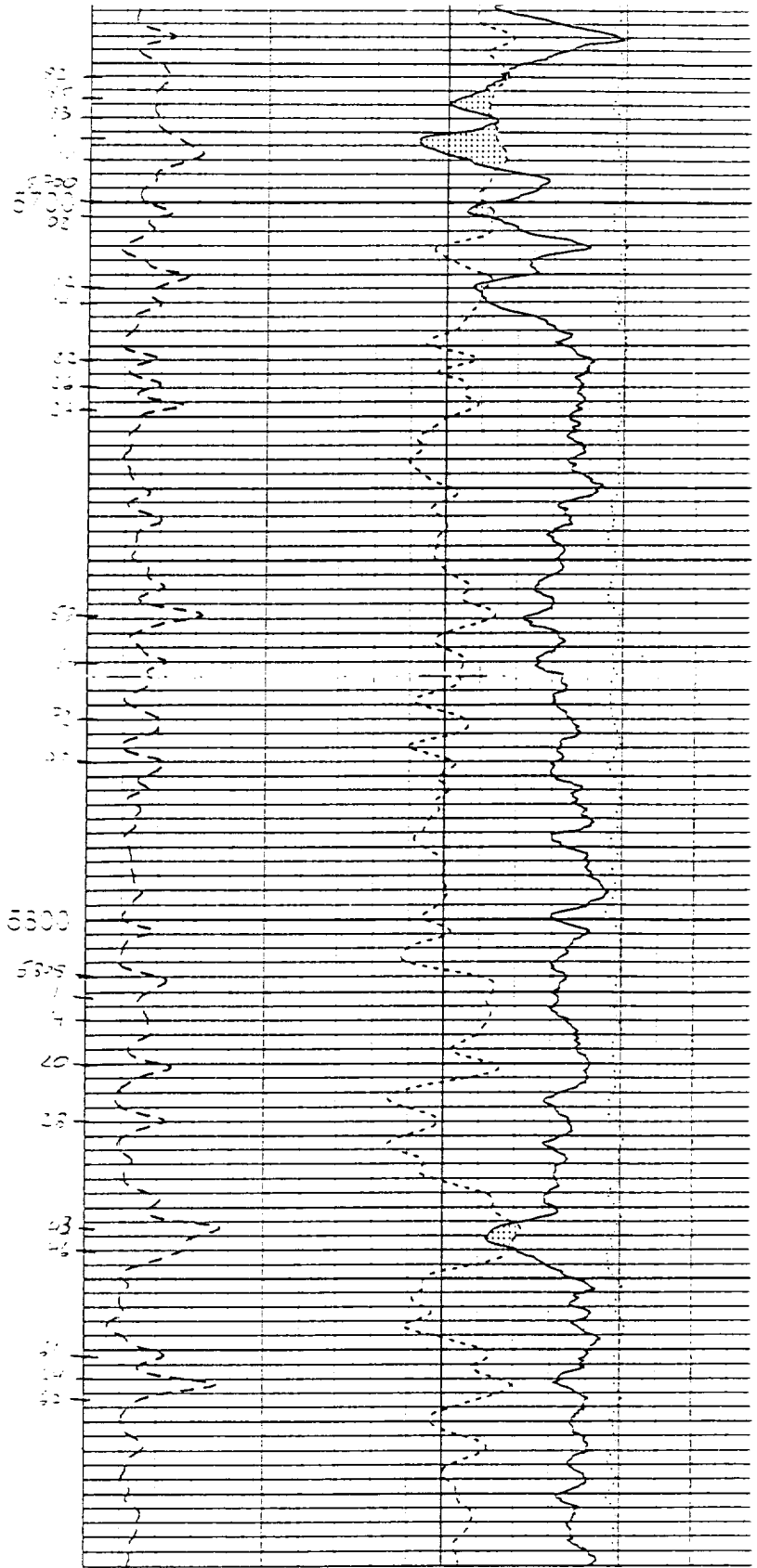
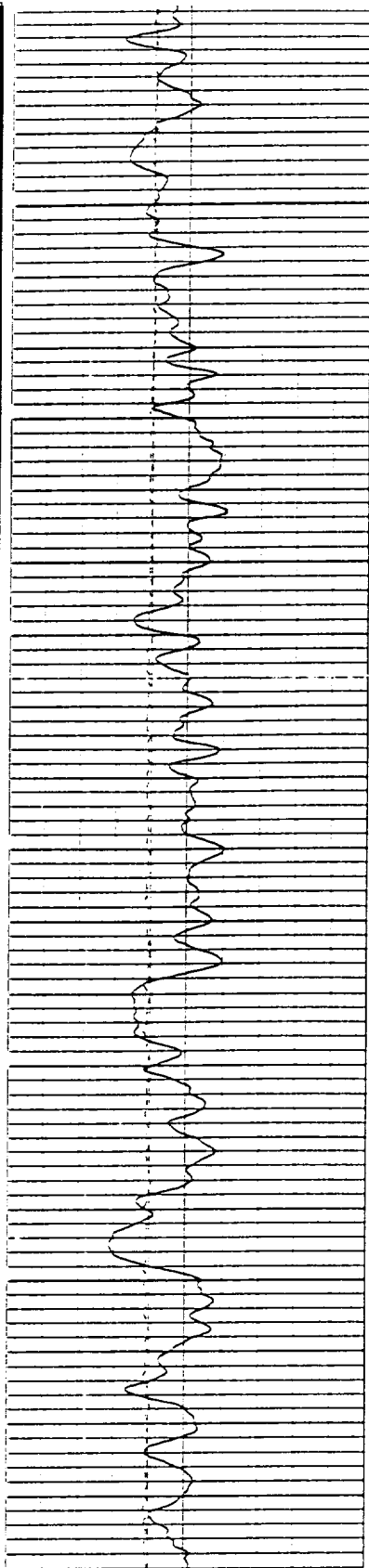
1 No	10-11-98	10-16-98		
2th - Driller	3550'	8008'		
3th - Logger	3556'	8014'		
4th - Logged Interval	3547'	8005'		
5 - Logged Interval	312'	CASING		
6 - Logged Interval	10.75 @ 314	7.625 @ 3555	@	@
7 - Logged Interval	312'	3065'		
8 - Logged Interval	9.875'	6.75'		
9 - Fluid in Hole	LSND	AUT		
10 - Visc.	9.2 @ 45	N/A @ N/A		
11 - Fluid Loss	N/A @ 20.0	N/A @ N/A		
12 - Fluid Loss	FLOWLINE	N/A @ N/A		
13 - Fluid Loss	1.60 @ 76 F	N/A @ N/A	@	@
14 - Fluid Loss	1.32 @ 66 F	N/A @ N/A	@	@
15 - Fluid Loss	2.25 @ 64 F	N/A @ N/A	@	@
16 - Fluid Loss	MEAS @ MEAS	N/A @ N/A		
17 - Fluid Loss	0.97 @ 120	N/A @ N/A	@	@
18 - Fluid Loss	1745 10/11	1630 10/16		
19 - Fluid Loss	2159 10/11	0440 10/17		
20 - Fluid Loss	130 @ TD	210 @ TD	@	@
21 - Fluid Loss	53546 @ FARM	53546 @ FARM		
22 - Fluid Loss	RON M DIXON	C. PENNY		
23 - Fluid Loss	J. BIRCHER	J. BIRCHER		





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