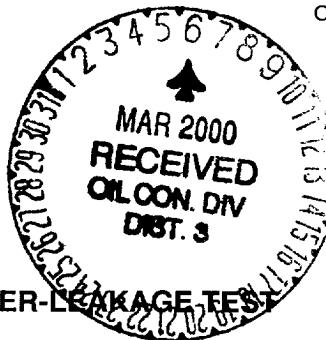


NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
1000 RIO BRAZO ROAD
AZTEC, NM 87410
PHONE: (505) 334-6175
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 29M

Location of Well: Letter I Sec 32 Twp 32N Rge 6W API # 30-0 45-29584

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 2/20/2000	Length of time shut-in 5 Days	SI press. PSIG SICP = 422	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 2/20/2000	Length of time shut-in 3 Days	SI press. PSIG SITP = 747	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 02/20/00					Zone Producing (Upper or Lower): Lower	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Upper Completion Csg	Lower Completion Tbg			
2/20/2000	Day 1					Both Zones Shut In
2/21/2000	Day 2	366	363	664		Both Zones Shut In
2/22/2000	Day 3	412	411	742		Both Zones Shut In
2/23/2000	Day 4	422	420	747		Both Zones Shut In
2/24/2000	Day 5	442	444	232		Flow Lower Zone = 556 MCFD
2/25/2000	Day 6	473	473	219		Flow Lower Zone = 458 MCFD

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved MAD - 6 2000, 2000
Mexico Oil Conservation Division

By ORIGINAL SIGNED BY CHARLIE T. PERDUE
Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

Operator Williams Production Company

By Tracy Ross
Title Production Analyst
Date March 3, 2000