

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
JUL 3 1998

OIL COM. DIV.  
DIST. 2

5. Lease Designation and Serial No.  
SF-079148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32 Fed Com 7

8. Well Name and No.

SJ 32 Fed Com 7 #1

9. API Well No.

30-045-29585

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other As Per NTL-FRA-90-1

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion or V  
Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 6/17/98 Time Started: 0030 hrs Time Completed: 0300 hrs

Hole Size 8-3/4" Casing Size 7", 20# J-55 New; Casing Set at 3656 ft.

Turbo Centralizers at 2187, 2144, 2099, , , , , ,

Spring Type Centralizers 3646', 3612', 3522', 3432', 3342', 3252', 347'

Mud Flush 0 Bbls, Spacer 20 Fresh Water.

Stage 1:

Lead Slurry 400 sx 65/35 Cl H POZ w/5#/sx Gilsonite, 1/4#/sx Flake, 12% gel mix

Mid Slurry @ 12 ppg w/yield 2.21 cf/sx.

Tail Slurry 150 sx Cl G w/5#/sx Gilsonite, 1/4#/sx flake, 0.3% Fl-52 + 2% CaCl<sub>2</sub>

Stage 2: mixed @ 15.6 ppg w/yield of 1.2 cf/sx.

Lead Slurry

Mid Slurry

Tail Slurry

Volume Cement Circulated 0 Bbls/Sacks 0 Displaced Plug with 147.8 Bbls Fresh Water

Average Pressure 1000 PSI, Average Rate 2-4 BPM, Bumped Plug with 2000 PSI.

TOC 400'

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clayton Title Regulatory Assistant Date 7/7/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

ACCEPTED FOR RECORD

JUL 08 1998