

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1509' FSL & 1522' FWL

Section 7, T32N, R9W

5. Lease Designation and Serial No.

SF-079148

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

San Juan 32 Fed Com 7

8. Well Name and No.

SJ 32 Fed Com 7 #1

9. API Well No.

30-045-29585

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 5-1/2" casing completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GIH w/6-1/4" bit & tagged cement @ 3600'. Drilled cement from 3600' - 3656'. Drilled new formation from 3656' to 3858' (TD). Ran openhole logs. RIH w/under-reamer. Under-reamed 6-1/4" hole to 9-1/2" hole from 3657' - 3858'. COOH. Rotated and reciprocated w/air, 5 bph mist with 5 bbls water sweeps to clean up to 3858'. Surged well and rotated and reciprocated well for approx. 16 days to clean out.

RIH w/5-1/2" 15.5# LT&C casing (220') for liner and set @ 3857'. Top of liner @ 3637' (approx. 18.58" overlap in 7" casing). RU Blue Jet & ran Gamma Ray, CCL log and perforated @ 4 spf (.75" holes) as follows:

3660' - 3670' (10'); 3673' - 3692' (19'); 3699' - 3703' (4'); 3819' - 3832' (13');
3837' - 3840' (3') total 49' = 196 holes

RIH w/2-7/8" 6.5# tubing & set @ 3829' with "F" nipple set @ 3796'. ND BOP & NU WH. Pumped off check. RD & released rig 7/6/98 @ 2200 hrs. Turned well over to production department.

14. I hereby certify that the foregoing is true and correct

Signed Patricia Clayton Title Regulatory Assistant Date 7/8/98

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 08 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY