

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
SF-079148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32 Fed 34

8. FARM OR LEASE NAME, WELL NO.

SJ 32 Fed 34 #2

9. API WELL NO.

30-045-29586

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Section 34, T32N, R9W12. COUNTY OR
PARISH
San Juan,13. STATE
NM

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other _____

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐

Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit N, 811' FSL & 1694' FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

RECEIVED
JUN 17 1998
OIL CON. DIV.

15. DATE SPUDDED

5/13/98

16. DATE T.D. REACHED

5/18/98

17. DATE COMPL. (Ready to prod.)

6/12/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6615' prepared GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3487'

21. PLUG, BACK T.D., MD & TVD

3485'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal - 3197' - 3485' (under-reamed)

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	377'	12-1/4"	200 sx C1 B (240 cf)	20 bbls-surf
7"	20#, J-55	3196'	8-3/4"	L-275 sx 65/35 POZ (607.75 cf)	
				T-150 sx C1 B (180 cf)	0 bbl to surf
					TOC - 350'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3140'	3487'	n/a		2-7/8"	3458'	no
					6.5#		

31. PERFORATION RECORD (Interval, size and number)

Basin Fruitland Coal

Under-reamed 6-1/4" hole to 9-1/2" from 3197-3485'

Liner perf'd 180 (.75") holes - 3240' - 3253';

3265' - 3275'; 3349' - 3357'; 3380' - 3394'

32. ACID, SHOT, FRACTURE, CEMENT SOUFFEE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3197' - 3485'	underreamed only
	6-1/4" hole to 9-1/2"

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
6/10/98	1 hr - pitot	2"			1.6 mmcf			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY API (CORR.)		
n/a	SI 600 psi			1.6 mmcf	50 bwpp			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI waiting on approvals

TEST WITNESSED BY

Harold Elledge

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Assistant

DATE

6-15-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2093	2138	Sandstone			
Kirland S	2138	3078	Shale & Sandstone			
Fruitland	3078	3085	Shale, Coal & Sandstone			
Fruitland Coal	3085	3490	Shale & Coal			
Pictured Cliffs	3492					
			All tops are estimated			