

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 811' FSL & 1694' FWL  
Section 34, T32N, R9W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-079148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32 Fed 34

8. Well Name and No.

SJ 32 Fed 34 #2

9. API Well No.

30-045-29586

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other 7" casing report

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

NU BOP & PT to 200 psi 3 min. Then 1500 psi 30 min. OK. RIH w/8-3/4" bit and tagged cement at 335'. Drilled cement from 335' to 377'. Drilled ahead to 3200'. RIH w/7" 20# J-55 casing and landed @ 3196'. RU BJ to cement. Pumped 275 sx 65/35 Class B POZ with 5#/sx Gilsonite & 1/4#/sx cello-flake and 12% gel mixed at 12.0 ppg with a yield of 2.21. Pumped tail - 150 sx C1 B with 5#/sx Gilsonite & 1/4#/sx Celloflake, 0.3% FL-62 and 2% CaCl2, mixed at 15.6 ppg with a yield of 1.2. Full returns throughout job, displaced with 128 bbls water at 3 bpm to 6.5 bpm and max. pressure 1300 psig. Bumped plug to 1800 psi. Plug down @ 1:17 hrs 5/17/98. Cement not circulated to surface. WOC. Set slips & NU tubinghead. PT to 200 psi 3 min - ok and to 2000 psi for 10 min. OK. NU BOP stack. RU Wilson Service & ran a temperature Survey - TOC @ 350'. PT casing & rams to 200 psi 3 min. & 1800 psi - 20 min. OK.

14. I hereby certify that the foregoing is true and correct

Signed Ruby Clegg

Title Regulatory Assistant

Date 5-19-98

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD