Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
JUN 17 1998
OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.: SF-079148
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation: San Juan 32 Fed 34
8. Well Name and No.: SJ 32 Fed 34 #2
9. API Well No.: 30-045-29586
10. Field and Pool, or Exploratory Area: Basin Fruitland Coal
11. County or Parish, State: San Juan, NM

1. Type of Well: [ ] Oil Well [XX] Gas Well [ ] Other
2. Name of Operator: Phillips Petroleum Company
3. Address and Telephone No.: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): Unit N, 811' FSL & 1694' FWL, Section 34, T32N, R9W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[XX] Other As Per NTL-FRA-90-1	[ ] Dispose Water (Note: Report results of multiple completion on W Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dr give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Despription of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 5-17-98 Time Started: 00:17 Time Completed: 01:17
Hole Size 8.75" Casing Size 7" 20# J-55 New; Casing Set at 3196' ft.
Turbo Centralizers at 1969, 2013, 2087, ____, ____, ____, ____, ____
Spring Type Centralizers 3188, 3163, 3138, 3081, 3019, 2932, 345
Mud Flush 0 Bbls, Spacer 30 Fresh Water.
Stage 1:
Lead Slurry 275 sx 65/35 "B" Poz mix, 12% gel, 5#/sx Gilsonite, 1/4#/sx Celoflak
Mid Slurry ____
Tail Slurry 150 sx Cl "B", 5#/sx Gilsonite, 1/4#/sx Celoflake, 2% CaCl2,3% FL-62
Stage 2:
Lead Slurry ____
Mid Slurry ____
Tail Slurry ____
Volume Cement Circulated 0 Bbls/Sacks ____ Displaced Plug with 128 Bbls Fresh Wate
Average Pressure 1000 PSI, Average Rate 6 BPM, Bumped Plug with 1800 PSI.
TOC BY TEMP. SURVEY -350' from KB.

14. I hereby certify that the foregoing is true and correct
Signed R. A. Allred Title Drilling Superintendent Date 5-27-98

(This space for Federal or State office use)
Approved by ____ Title ____ Date ____
Conditions of approval, if any:

ACCEPTED FOR RECORD
JUN 15 1998
FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent state or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side