

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
JUN 17 1998

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 811' FSL & 1694' FWL
Section 34, T32N, R9W

5. Lease Designation and Serial No.

SF-079148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32 Fed 34

8. Well Name and No.

SJ 32 Fed 34 #2

9. API Well No.

30-045-29586

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 5-1/2" casing completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

GIH w/6-1/4" bit & tagged cement @ 3140'. Drilled cement from 3140' to 3196'. Drilled new formation from 3200' to 3487'. RIH w/under-reamer. Under-reamed 6-1/4" hole to 9-1/2" hole from 3197' to 3485'. COOH. Rotated and reciprocated w/air, 5 bph mist containing 1gal/10 bbls Shaletrol and 5 bbl water sweeps to clean up to PBTD (3485'). Surged well and Rotated and reciprocated well for approx. 21 days to clean out.

RIH w/5-1/2" 15.5# LT&C casing (347') for liner and set @ 3487'. Top of liner 3140' (approx. 56' overlap in 7" casing). RU Blue Jet & Ran Gamma Ray, CCL log and perforated @ 4 spf (.75" holes) as follows:

3240' - 3253'; 3265' - 3275'; 3349' - 3357' and 3380'-3394' for total of 180 holes

RIH w/2-7/8" 6.5# tubing & set @ 3458' with "F" nipple set @ 3425'. ND BOP entered, pumped off check. RD & released rig 6/12/98. Turned over to production department.

JUN 15 1998

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Clayton

Title

Regulatory Assistant

Date

6-15-98

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 15 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE
RY