Form 3160-3 (July 1992)

12-1/4"

8-3/4"

6-1/4"

SUBMIT IN TRIPLICATE* **UNITED STATES**

(Other

FORM APPROVED uary 28, 1995

instructions on	OMB NO. 1004-0136					
rerse side)	Expires: February 28, 1995					
	5. LEASE DESIGNATION AND SERIAL NO.					

SF-078472

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	BUREAU OF		31 070472					
APPI	N 8	6. IF INDIAN, ALLOTTEE O	R TRIBE NAME					
lu. TYPE OF WORK	LICATION FOR	DEEPEN	<u> </u>	07.0 17.5		1 11 g	7. UNIT AGREEMENT NAM	E
b. TYPE OF WELL OIL WELL	GAS X OTHER	DEEPEN		SINGLE X	MULTIPL ZONE		San Juan 32-7 8. FARM OR LEASE NAME,	WELL NO
2. NAME OF OPERATOR Phillips Petrole	17650	1			7.37:31:	<u>.</u>	SJ 32-7 Unit #	9260 206
	NBU 3004, Farmingt				505-59	99-3454	30-0-45-24 10. FIELD AND POOL, OR W	<u> </u>
4. LOCATION OF WELL (Rep. At surface Unit H, 1568' FNI At proposed prod. zone	ort location clearly and in accord	lance with any State re	equireme	ents.*)			7/629 Basin Fruitlan 11, sec., t., R., M., or BLK	
Same as above	DIRECTION FROM NEAREST TO						$H_{\text{Section 27, T3}}^{\text{AND SURVEY OR AREA}}$	
20 miles ea:	st of Bondad, Color					/	2. COUNTY OR PARISH San Juan,	13. STATE NM
 DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to nearest drig. unit 	E, FT.	90'	16. NO.	of acres in Lease 1360 acres		17. NO. OF A	ACRES ASSIGNED WELL 320 E	/2
8. DISTANCE FROM PROPOS TO NEAREST WELL, DRIL OR APPLIED FOR, ON THIS	LING, COMPLETED.	700' (# 34)	19. PRC	роѕер бертн 3360'		20. ROTARY	or cable tools Rotary	
1. ELEVATIONS (Show when		nd level)					22. APPROX. DATE WORK	will start* Qtr 1998
3.]	PROPOSED CASING	AND C	EMENTING PROGR	AM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	<u> </u>	SETTING DEP	TH		OUANTITY OF CEMI	ENT

This action is subject to technical and procedural review pursuant to 43 CFR 3185.3 and appeal pursuant to 43 CFR 3165.4.

9-5/8"

5-1/2"

If the coal is cleated a 5-1/2" 15.5# liner will be run in the open hole without being cemented. If the coal is not cleated, the well will be stimulated and open hole completed.

350'

3210'

3190' - TD

See attached for details of BOP equipment, Mud Program and Cathodic Protection.

36#, J/K-55

20#, J/K-55

15.5# Liner

Attached find the pipeline survey for right-of-way footages.

DECEIAEU

DRILLING OPERATIONS ACCORDING ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

185 sx Cl B, circ. to surface

L-450 sx 65/35 POZ; T-150 sx Cl B

TITLE Regulatory Assistant DATE (This space for Federal or State office use)	10
PERMIT NO. — APPROVAL DATE	

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045-29602	¹ Pool Code 71629	Pool Na Basin Fruitland Coal	uic
Property Code 009260		Property Name FUAN 32-7 UNIT	* Well Number 206
'OGRID No. 017654		Operator Name PETROLEUM COMPANY	'Elevation 6600'

¹⁰ Surface Location

UL or lot no. H	Section 27	Township 32N	Runge 7W	lot Idn	Feet from the	North/South line NORTH	Feet from the 790 °	East/West line EAST	County - SAN JUAN	
		,	11 -			D:66.	0 6			

Bottom Hole Location If Different From Surface . '

UL or lot no. H	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
" Dedicated Acre 320 E/s	3 Doint o		Consolidation U	1 Code 15 O	rder No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



