TED STATES IT OF THE INTERIOR LAND MANAGEMENT ID REPORTS ON WELLS or to deepen or reentry to a different reservoir	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No. SF-078472  6. If Indian, Allottee or Tribe Name
PERMIT - " for such proposals	
IN TRIPLICATE DEGETVED  NOV 1 9 1998  CON, NM 87401 505-5901864 3  scription)	7. If Unit or CA, Agreement Designation  San Juan 32-7 Unit  8. Well Name and No.  SJ 32-7 Unit #206  9. API Well No. 30-045-29602  10. Field and Pool, or exploratory Area  Basin Fruitland Coal  11. County or Parish, State  San Juan, NM
) TO INDICATE NATURE OF NOTICE, REPORT,	· · · · · · · · · · · · · · · · · · ·
TYPE OF ACTION	
Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection
	TOF THE INTERIOR  AND MANAGEMENT  D REPORTS ON WELLS or to deepen or reentry to a different reservoir.  PERMIT - " for such proposals  IN TRIPLICATE  D E E W E W E W E W E W E W E W E W E W

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

casing report

Dispose Water

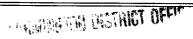
(Note: Report results of multiple completion on Well

RIH w/8-3/4" bit and tagged cement @ 318'. Drilled cement from 318' to 368'. Drilled new formation to 3225'. Circulated hole. COOH. RIH w/7" 20# J-55 casing and landed @ 3201'. RU BJ to cement. Pumped 20 bbl FW spacer first. Then pumped lead - 400 sx 35/65 Cl "H" POZ + 6% gel + 5#/sx Gilsonite +1/4#/sx Cellofalke @ 3-5 bpm & 50-100 psi (yield 2.1). Pumped tail - 100 sx Cl "H" + 5#/sx Gilsonite & 1/4#/sx Celloflake + 0.3% FL-52 and 2% CaCl2 @ 5 pbm & 100-900 psi. Displaced plug w/129 bbls water, bumped plug @ 500 psi over. Plug down @ 1430 hrs 10/11/98. Circ. 15 bbls cement to surface.

NU WH & NU BOPs. PT rams, casing & valves to 200 psi - 3 min. and then 2000 psi for 30 min. Good test.

4. I hereby certify hat the torogoing is true and correct Signed	Title _	Regulatory Assistant	—— Date —	10-28-98
(This space for Federal or State office use)  Approved by  Conditions of approval, if any:	Title	ACCEPTED FOR RECORD		
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any last dictitious or fraudulent statements or representations as to any matter within its jurisdiction.





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