

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other _____
2. NAME OF OPERATOR Phillips Petroleum Company						7. UNIT AGREEMENT NAME SAN JUAN 32-7 UNIT	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401						8. FARM OR LEASE NAME, WELL NO. SJ 32-7 UNIT #206	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface UNIT H, 1568' FNL & 790' FEL At top prod. interval reported below SAME AS ABOVE At total depth SAME AS ABOVE						9. API WELL NO. 30-045-29602	
14. PERMIT NO. OIL COM. 1077						10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
15. DATE SPUNDED 10/7/98		16. DATE T.D. REACHED 10/13/98		17. DATE COMPL. (Ready to prod.) 11/1/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6600' GL	
20. TOTAL DEPTH, MD & TVD 3365'		21. PLUG, BACK T.D., MD & TVD 3365'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 3245' - 3319'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN MUD LOGS						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#, J-55	366'	12-1/4"	185 SX CL H		13 bbls-surf.	
7"	20#, J-55	3201'	8-3/4"	L-400 SX POZ; T-100 SX CL H		15 bbls-surf.	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
5-1/2"	3143'	3364'	n/a		SIZE	DEPTH SET (MD)	PACKER SET (MD)
15.5# J-55					2-3/8"	3338'	no
31. PERFORATION RECORD (Interval, size and number) Basin Fruitland Coal 50' @ 4spf total 200 holes Underreamed 6-1/4" hole to 9-1/2" from 3205'-3363' Liner perf'd 200 (.75") holes; 3245' - 3279 = 34' 3303' - 3319' = 16'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3205' - 3363' AMOUNT AND KIND OF MATERIAL USED Underreamed only 6-1/4" hole to 9-1/2" hole			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/28/98	HOURS TESTED 1 hr - pitot	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF. 972 mcf	WATER - BBL. tstm	GAS - OIL RATIO
FLOW. TUBING PRESS. n/a	CASING PRESSURE SI - 210 psi	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF. 972 mcf	WATER - BBL. tstm	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting for approvals						TEST WITNESSED BY Glen Papp	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Patsy Clayton</i>		TITLE <i>Regulatory Assistant</i>		DATE <i>11-3-98</i>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2395	2515	Sandstone			
Kirtland	2515	3175	Shale & sandstone			
Fruitland	3175	3230	Shale, coal & sandstone			
Fruitland Coal	3230	3310	Shale & coal			
Pictured Cliffs	3435		All tops are estimated, no open hole logs run			