

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
SEP 2 3-1998
OIL CONL. DIV.
DIST. 3

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-079048
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-5993-3454	7. If Unit or CA, Agreement Designation San Juan 32 Fed 28
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit M, 911' FSL & 519' FWL Section 28, T32N, R9W	8. Well Name and No. SJ 32 Fed 28 #2
	9. API Well No. 30-045-29606
	10. Field and Pool, or exploratory Area Blanco Mesaverde
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Due to problems drilling 8-3/4" hole, circulating wellbore and trying to set 7" casing, drilling the subject well had to be stopped. For safety reasons, as well as the possibility of damaging the nearby 32 Fed 28 #1 CBM well it was determined the only thing to do was abandon the well. Verbal approval to P&A was given by Errol Becher w/BLM on 8/12/98. He gave approval to plug from back off point as long as it was at least 50' below base of Ojo Alamo. Ernie Busch w/OCD also gave basically the same approval.

See attached details of procedure used to plug and abandon subject well.

RECEIVED
RHM
93 AUG 25 PM 12:27
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Facey Chaston Title Regulatory Assistant Date 8-21-98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 8 4 1998

* See Instruction on Reverse Side

(e)

NMOCD

FARMINGTON DISTRICT OFFICE
6-114

San Juan 32 Fed 28 #2
SF-079048; API – 30-045-29606
Unit M, 911' FSL & 519' FWL
Section 28-32N-9W
San Juan County, New Mexico

Actual Plugging Event

Unable to RIH w/7" casing. RIH w/3-1/2" DP & bit to 3105'. Lost Circulation. Went to air, R&R and hole surging, then hole fell in. Worked tight hole to 2990'. Stuck pipe. New situation discussed with Errol Becher (BLM) and Ernie Busch (OCD). Verbal approval to plug from back off point as long as it was at least 50' below base of Ojo Alamo. (Base of Alamo @ 2120'). Had to chemical cut pipe @ 2280' – 92% free @ 2280', 14% free @ 2285' and 0% free @ 2290'. Well blew in and drill pipe plugged up with shale. COOH.

The following steps were used to complete plugging.

1. Cleared DP of shale. Spotted 165 sx (196 cf) Cl H cement w/2% CaCl₂, ¼#/sx Cello-flake & 5#/sx Gilsonite mixed at 15.6 to 16 ppg plug from 2280' to 2070'; WOC.
2. TIH & tagged cement @ 2070'. TOH w/18 stands DP. Mixed & pumped 360 sx (432 cf) Class H cement w/2% CaCl₂, ¼#/sx Cello-flake & 5#/sx Gilsonite mixed at 15.6 to 16 ppg from 1130' to 915'.
3. RIH & tagged cement @ 915'. CUH & placed EODP @ 427'.
4. Mixed 90 sx (108 cf) Cl H cement plug w/2% CaCl₂, ¼#/sx Cello-flake & 5#/sx Gilsonite mixed at 15.6 to 16 ppg from 427' – 320'.
5. COOH and WOC. ND BOP.
6. TIH & tagged TOC @ 320'. LD all but 2 jts.
7. Mixed 18 sx (22 cf) Cl H cement w/2% CaCl₂, ¼#/sx Cello-flake & 5#/sx Gilsonite mixed at 15.6 to 16 ppg from 63' to surface. Hand mixed 5 sx to bring to surface after pulling DP.
8. Cleaned mud pits and rigged down. Rig released at 00:00 hrs 8/14/98.
9. Location will be reclaimed per BLM regulations.

Summary: 24 Jts of 3-1/2" DP, 5-1/2" bit, BS, X-over left in well with top of fish at 2280'. Well P&A'd with plugs as follows:

165 sx (198 cf) 2280' – 2070';	360 sx (432 cf) 1130' – 915';
90 sx (108 cf) 427' – 320';	23 sx (28 cf) 63' to surface.