

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. SF-078459	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company			7. UNIT AGREEMENT NAME San Juan 32-7 Unit	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454			8. FARM OR LEASE NAME, WELL NO. SJ 32-7 Unit #205 9260	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface Unit M, 791' FSL & 1073' FWL At proposed prod. zone Same as above			9. API WELL NO. 30-045- 29607	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12 miles south of Ignacio, Colorado			10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 791'		16. NO. OF ACRES IN LEASE 2554.36 acres	17. NO. OF ACRES ASSIGNED TO THIS WELL 337.56 W/2	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 3280'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6525' (unprepared groundlevel)			22. APPROX. DATE WORK WILL START* 2nd Qtr 1998	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#, J/K-55	350'	185 sx Cl B, circ. to surface
8-3/4"	7"	20#, J/K-55	3115'	L-450 sx 65/35 POZ; T-150 sx Cl B
6-1/4"	5-1/2"	15.5# Liner	3095' - TO TD	**

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4.

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS"

\*\* If the coal is clefted a 5-1/2" 15.5# liner will be run in the open hole without being cemented.  
If the coal is not clefted, the well will be stimulated and open hole completed.

See attached for details on Mud Program, BOP Equipment, and Cathodic Protection.

See attached pipeline survey for right-of-way footages.

RECEIVED  
JUN 5 1998

OIL CON. DIV  
DIST. 2

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program.

24. SIGNED Pats. Chugstr TITLE Regulatory Assistant DATE 5/18/98

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE JUN 03 1998

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bl/ Daane W. Spencer TITLE \_\_\_\_\_ DATE JUN - 3 1998

See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1. The first part of the document is a list of the names of the persons who were present at the meeting. The names are listed in alphabetical order.

2. The second part of the document is a list of the names of the persons who were absent from the meeting. The names are listed in alphabetical order.

3. The third part of the document is a list of the names of the persons who were present at the meeting. The names are listed in alphabetical order.

4. The fourth part of the document is a list of the names of the persons who were present at the meeting. The names are listed in alphabetical order.

5. The fifth part of the document is a list of the names of the persons who were present at the meeting. The names are listed in alphabetical order.

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-0129607	<sup>2</sup> Pool Code 71629	<sup>3</sup> Pool Name Basin Fruitland Coal
<sup>4</sup> Property Code 009260	<sup>5</sup> Property Name SAN JUAN 32-7 UNIT	<sup>6</sup> Well Number 205
<sup>7</sup> OGRID No. 017654	<sup>8</sup> Operator Name PHILLIPS PETROLEUM COMPANY	<sup>9</sup> Elevation 6525'

<sup>10</sup> Surface Location

UL or lot no. M	Section 22	Township 32N	Range 7W	Lot Idn	Feet from the 791'	North/South line SOUTH	Feet from the 1073'	East/West line WEST	County SAN JUAN
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. M	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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<sup>12</sup> Dedicated Acres 337.56 W/2	<sup>13</sup> Joint or Infill N	<sup>14</sup> Consolidation Code U	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	5395.50'		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Richard Allred Printed Name Development Superintendent Title February 4, 1998 Date
6011.28'	SEC 22 SF-078459 2554.36 acres	RECEIVED JUN 5 1998 OIL CON. DIV. DIST. 3	4692.0'
1073'	791'	2639.34'	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  11/25/97 Date of Survey Signature and Seal of Professional Surveyer:  DREW P. BROADHURST, JR. NEW MEXICO Professional Surveyor Certificate Number
		2675.64'	

# PHILLIPS PETROLEUM CO.

## SAN JUAN 32-7 UNIT #205

SW/4 SW/4 SEC.22, T.32 N., R.7 W., N.M.P.M.,  
SAN JUAN COUNTY, NEW MEXICO

